

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Burlington Resources Oil & Gas Co. P.O. Box 51810 Midland, TX 79710-1810		² OGRID Number 26485
		³ Reason for Filing Code DHC
⁴ API Number 30-0 30-025-33107	⁵ Pool Name Red Tank Bone Spring	⁶ Pool Code 51683
⁷ Property Code 16462	⁸ Property Name Mule Deer '36' State	⁹ Well Number # 4

II. ¹⁰ Surface Location

UL or lot no. A	Section 36	Township 22S	Range 32E	Lot. Idn	Feet from the 660'	North/South Line North	Feet from the 860'	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code State	¹³ Producing Method Code Pumping	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
7440	EOTT Energy	2814948	0	Oil goes to battery located @ Mule Deer # 1 location
32109	L G & E Natural	2814949	G	Gas Meter located @ Mule Deer # 1 location

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD 9007'	²⁸ PBTB 8940'	²⁹ Perforations 8836-8883'	³⁰ DHC, DC, MC DHC-1363
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data TOTAL WELL PRODUCTION

³⁵ Date New Oil 2/28/97	³⁶ Gas Delivery Date	³⁷ Test Date 3/7/97	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 320	⁴⁰ Csg. Pressure 80
⁴¹ Choke Size 64/64	⁴² Oil 41 102	⁴³ Water 143	⁴⁴ Gas 65 72	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Donna Williams

Title:

Regulatory Compliance

Date: 3/12/97

Phone: 915-688-6943

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNATURE BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title:

Approval Date:

MAR 17 1997

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

