State of New Mexico
E. y, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

		<b>REQUEST</b>	FOR A	LLOWAE	BLE AND A	UTHO	RIZAT	ION TO TI	RANSPO	ORT	
			ator name an					2 (	OGRID Num	ber	
_		rces Oil & (	Gas Co.						26485		
.0. Box								3 Re	ason for Filir	ng Code	
Midland, TX 79710-1810						5 Pool Name			DHC 6 Pool Code		
										51689	
	30-025-3		West Red Tank Delaware  8 Property Name					-	9 Well Number		
, h	roperty Cod	ie [			Mule Deer		to			# 4	
	16462	as I section			Mule Deel	30 3ta	<u> </u>				
L or lot no.	Section	ce Location	Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/West	line County	
	36		32E		660	No.	orth	860'	East	Lea	
		m Hole Lo		1		. <u>L.</u>					
L or lot no.			Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/West	line County	
	12 - 1	36.1.10	1.1.14.6	Connection Dat	15 C 120 P	ermit Numb	)er 1	6 C-129 Effective	Date	<sup>17</sup> C-129 Expiration Da	
Lse Code	13 Prod	ucing Method Co	de Gas	Connection Date	C-129 F	ernat reamo		C-12) Dilocare		C 127	
State	10	Pumping								·· <del>·</del>	
		Transport	ers nsporter Nan	ne	20 PC	)D	21 <b>O/G</b>	22 PC	DD ULSTR L	ocation	
Transporte OGRID	er	19 114		2102		and Description		tion			
7440	) E	OTT Energy			281	2814948		Oil goes to battery located @ Mule			
								Deer # 1 lo	ocation ————		
32109		L G & E Natural			281	4949	uus i		s Meter located @ Mule Deer # 1		
								location			
				<del></del>							
					B .						
									<u> </u>		
V. Prod	duced W	Vater									
<sup>23</sup> p	POD					LSTR Local					
<sup>23</sup> p	Comple	etion Data	idy Date		24 POD U		tion and De	<sup>29</sup> Perfo	orations	<sup>30</sup> DHC, DC, MC	
7. Well 25 Spud	Comple	etion Data		9007	TD	<sup>28</sup> P	PBTD		539'	DHC-1363	
V. Well 25 Spud	Comple	etion Data			TD	<sup>28</sup> P		<sup>29</sup> Perfo	539'	1	
V. Well 25 Spud	Comple	etion Data		9007	TD	<sup>28</sup> P	PBTD	<sup>29</sup> Perfo	539'	DHC-1363	
V. Well 25 Spud	Comple	etion Data		9007	TD	<sup>28</sup> P	PBTD	<sup>29</sup> Perfo	539'	DHC-1363	
7. Well 25 Spud	Comple	etion Data		9007	TD	<sup>28</sup> P	PBTD	<sup>29</sup> Perfo	539'	DHC-1363	
7. Well 25 Spud	Comple	etion Data		9007	TD	<sup>28</sup> P	PBTD	<sup>29</sup> Perfo	539'	DHC-1363	
7. Well 25 Spud	Comple Date	etion Data  26 Res	32 Casi	9007'	ZE ON	<sup>28</sup> P	PBTD Depth Set	<sup>29</sup> Perfo	539 · 34 s	DHC-1363	
7. Well 25 Spud  71. Wel 35 Date N	Comple Date  I Hole Sie	etion Data  26 Rea  Data  TOT	32 Casi	9007' ng & Tubing Si  PRODUCT1  37 Test D	ZE CON	28 p 8940' 33 p	PBTD Depth Set	<sup>29</sup> Perfo 8466' - 8	539 · 34 s	DHC - 1363 acks Cement	
7. Well 25 Spud 31	Comple Date  I Hole Sie  II Test D  Rew Oil	etion Data  26 Rea  Data  TOT	32 Casi	9007' ng & Tubing Si	Ze  CON Pate 97	28 p 8940'	PBTD Depth Set	<sup>29</sup> Perfo 8466' - 8	539 · 34 s	DHC - 1363 acks Cement  40 Csg. Pressure	
7. Well 25 Spud  71. Wel 35 Date N 2/28	Comple Date  I Test D  New Oil  3/97	Pata TOT  36 Gas Deliv	32 Casi	PRODUCTI 37 Test D 3/7/ 43 Wate	Ze  CON Pate 97	28 p 8940' 33 p 38 Test Len 24 hr 44 Gas	PBTD Depth Set	<sup>29</sup> Perfo 8466' - 8 <sup>39</sup> Tbg. Press 320	539 · 34 s	DHC - 1363 acks Cement  40 Csg. Pressure 80	
71. Well 35 Spud  71. Well 35 Date N 2/28 41 Choke 64/ 7 I hereby complied with	Comple Date  I Test D  New Oil  3/97  2 Size	Data TOT  36 Gas Deliv  42 Oil  42 Oil  42 Oil  10 the rules of the Oil  the information given	AL WELL ery Date	PRODUCTI  37 Test D  3/7/ 43 Wate  143 n Division have	ZE  ZON  ON  ate  97  If I is a second to	28 p 8940' 33 p 38 Test Len 24 hr 44 Gas 72	Depth Set	<sup>29</sup> Perfo 8466' - 8 <sup>39</sup> Tbg. Press 320	539 ' 34 S	DHC - 1363 acks Cement  40 Csg. Pressure 80 46 Test Method	
7. Well 25 Spud  7. Well 25 Spud  7. Well 35 Date N 2/28 41 Choke 64/ 7 I hereby complied with the best of my	Comple Date  I Test D  New Oil  3/97  2 Size	Data TOT  36 Gas Deliv	AL WELL ery Date	PRODUCTI  37 Test D  3/7/ 43 Wate  143 n Division have	ZE  ZON  ON  ate  97  If I is a second to	28 p 8940' 33 p 38 Test Len 24 hr 44 Gas	Depth Set  gth  S  OIL CO	<sup>29</sup> Perfo 8466' - 8 <sup>39</sup> Tbg. Press 320 <sup>45</sup> AOF	ure ON DIVIS	DHC - 1363 acks Cement  40 Csg. Pressure 80 46 Test Method	
7. Well 25 Spud  7. Well 25 Spud  7. Well 35 Date N 2/28 41 Choke 64/ 7 I hereby complied with the best of my Signature: Printed name	Complete Date  I Test Date	Data TOT  36 Gas Deliv  42 Oil  42 Oil  42 Oil  10 the rules of the Oil  the information given	AL WELL ery Date	PRODUCTI  37 Test D  3/7/ 43 Wate  143 n Division have	ZE  ZON  ON  ate  97  If I is a second to	28 p 8940' 33 p 38 Test Len 24 hr 44 Gas 72	Depth Set  gth  S  OIL CO	<sup>29</sup> Perfo 8466' - 8 <sup>39</sup> Tbg. Press 320 <sup>45</sup> AOF	ure ON DIVIS	DHC - 1363 acks Cement  40 Csg. Pressure 80 46 Test Method	
7. Well 25 Spud  7. Well 25 Spud  7. Well 35 Date N 2/28 41 Choke 64/7 I hereby complied with the best of my Signature: Printed nam Donna W Title:	Complete Date  I Test Date	Pata TOT  36 Gas Deliv  42 Oil  42 Oil  42 Oil  42 oil  43 oil  44 oil  45 of the Oil  6 information give and belief.	AL WELL ery Date	PRODUCTI  37 Test D  3/7/ 43 Wate  143 n Division have	ON Pate 97 or 3 September 1 Title:	28 p 8940' 33 p 38 Test Len 24 hr 44 Gas 72	Depth Set  gth  CRIC	<sup>29</sup> Perfo 8466' - 8 <sup>39</sup> Tbg. Press 320 <sup>45</sup> AOF	ure ON DIVIS	DHC - 1363 acks Cement  40 Csg. Pressure 80 46 Test Method	
7. Well 25 Spud 31 27. Well 35 Date N 2/28 41 Choke 64/ 7 I hereby complied with the best of my Signature: Printed nam Donna W Title: Regulate	Complete Date  I Hole Sie  I H	Pata TOT  36 Gas Deliv  42 Oil  42 Oil  42 Oil  42 oil  43 oil  44 oil  45 of the Oil  6 information give and belief.	AL WELL ery Date  2   Conservation of above is 1	PRODUCTI  37 Test D  3/7/ 43 Wate  143 n Division have true and comple	ON Pate 97 Str 3 Seen te to Appro Title: Appro	28 p 8940' 33 p 38 Test Len 24 hr 44 Gas 72 ved by:	Depth Set  gth  CRIC	<sup>29</sup> Perfo 8466' -8 <sup>39</sup> Tbg. Press 320 <sup>45</sup> AOF	ure ON DIVIS	DHC - 1363 acks Cement  40 Csg. Pressure 80 46 Test Method	
V. Well  25 Spud  31  VI. Well  25 Spud  31  VI. Well  35 Date N  2/28  41 Choke  64/  7 I hereby complied with he best of my Signature:  Printed nam  Donna W  Title:  Regulate	Complete Date  I Test Date	Pata TOT  36 Gas Deliv  42 Oil  42 Oil  42 Oil  42 oil  43 oil  44 oil  45 of the Oil  6 information give and belief.	AL WELL ery Date  2   Conservation of above is 1	PRODUCTI  37 Test D  3/7/ 43 Wate  143 n Division have	ON Pate 97 Str 3 Seen te to Appro Title: Appro	28 p 8940' 33 p 38 Test Len 24 hr 44 Gas 72 ved by:	Depth Set  gth  CRIC	<sup>29</sup> Perfo 8466' -8 <sup>39</sup> Tbg. Press 320 <sup>45</sup> AOF	ure ON DIVIS	DHC - 1363 acks Cement  40 Csg. Pressure 80 46 Test Method	