

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33107

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Burlington Resources Oil & Gas Company

3. Address of Operator
P.O. 51310, Midland, TX 79710-1810

7. Lease Name or Unit Agreement Name
Mule Deer '36' State

8. Well No.
No. 4

9. Pool name or Wildcat
West Red Tank Del/Red Tank Bone Spr

4. Well Location
Unit Letter **A** : **660'** Feet From The **North** Line and **860'** Feet From The **East** Line

Section **36** Township **22S** Range **32E** NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3747'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Downhole Commingled** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/19/97: MIRU.

2/20/97: Repert'd 8836'-8883' (Bone Spring)

2/21/97: Frac'd w/31,000 gls Delta frac 25 + 108200# 20/40 Rausin coated sand. Set CIBP @ 8700'. Perf'd 8466'-8539' (Delaware). Frac'd w/24,000 gls Delta Frac 25 + 94000 # 20/40

Rausin coated sand.

2/23/97: Drid out CIBP

2/28/97: Set 2.875" tbg @ 8472'. Put on pump and turned to production.

Total Depth: 9007'

DHC-1363:

West Red Tank Delaware: 60% Oil/10% Gas

Red Tank Bone Spring: 40% Oil/90% Gas

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Regulatory Compliance**

DATE **3/12/97**

TYPE OR PRINT NAME **Donna Williams**

TELEPHONE NO. **915-688-6943**

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

MAR 17 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

186287209

