

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Department of Energy, Minerals & Natural Resources

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Meridian Oil Inc. P.O. Box 51810 Midland, TX 79710-1810		² OGRID Number 26485
		³ Reason for Filing Code New Well
⁴ API Number 30-025-33107	⁵ Pool Name Red Tank Bone Spring	⁶ Pool Code 51683
⁷ Property Code 16462	⁸ Property Name Mule Deer '36' State	⁹ Well Number NO. 4

II. ¹⁰ Surface Location

UL or lot no. A	Section 36	Township 22S	Range 32E	Lot. Idn	Feet from the 660'	North/South Line North	Feet from the 860'	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code State	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 11/8/95	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	Eott Energy Corporation	2814948	oil	Sec. 36, T22S, R32E Unit B
32128 013414	Llane Incorporated Hudson Gas CATH.	2814949	gas	Sec. 36, T22S, R32E Unit B

IV. Produced Water

²³ POD 2814950	²⁴ POD ULSTR Location and Description B, 36, T22S, R32E
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V. Well Completion Data

²⁵ Spud Date 10/10/95	²⁶ Ready Date 11/8/95	²⁷ TD 9007'	²⁸ PBSD 8940'	²⁹ Perforations 8848' - 8871'
³⁰ Hole Size 17 1/2"	³¹ Casing & Tubing Size 13 3/8" 48#	³² Depth Set 853'	³³ Sacks Cement 750 SXS	
12 1/4"	8 5/8" 28#/32#	4665'	1600 SXS	
7 7/8"	5 1/2" 17#	9007'	1150 SXS	

VI. Well Test Data

³⁴ Date New Oil 11/8/95	³⁵ Gas Delivery Date	³⁶ Test Date 11/9/95	³⁷ Test Length 24 hrs	³⁸ Tbg. Pressure 160	³⁹ Csg. Pressure
⁴⁰ Choke Size 24/64"	⁴¹ Oil 238	⁴² Water 71	⁴³ Gas 320	⁴⁴ AOF	⁴⁵ Test Method Flowing

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Donna Williams

Title:

Regulatory Assistant

Date:

12/5/95

Phone:

915-688-6943

OIL CONSERVATION DIVISION

Approved by ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title:

Approval Date:

DEC 12 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

201 61 112

