

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
**30-025-33107**

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
**Mule Deer '36' State**

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
**No. 4**

2. Name of Operator  
**Meridian Oil Inc.**

9. Pool name or Wildcat  
**Red Tank Bone Spring**

3. Address of Operator  
**P.O. 51310, Midland, TX 79710-1810**

4. Well Location  
Unit Letter **A** : **660'** Feet From The **North** Line and **860'** Feet From The **East** Line  
Section **36** Township **22S** Range **32E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3747'**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <b>Spud &amp; Casing Jobs</b> <input checked="" type="checkbox"/>	

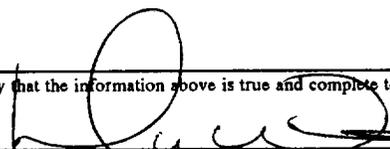
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/10/95: Spud. Drld a 17 1/2" hole to 853'. Ran 21 jts 13-3/8" 48# STC H-40 csg and set @ 853'. Used four centralizers. Cmted w/lead: 550 sxs 'C' + 4% gel + 2% CaCl2 + .25 pps flocel tail w/200 sxs 'C' + 2% CaCl2 + .25 pps flocele. Circ. to surf. WOC 17.5 hrs.

Drld a 12 1/4" hole to 4665'. Ran 106 jts of 8 5/8" 28#/32# K-55 BTC/LTC and set @ 4665'. Used 16 centralizers. Cmted 2 Stages: Lead w/450 sxs 'C' Lite + 9 pps salt + 5 pps gilsonite + 1 pps econolite + .25 pps flocele, tail w/250 sxs 'C' Lite + 2% CaCl2. 2nd stage: Lead with 700 sxs 'C' Lite + 9 pps salt + .25 pps flocele, tail w/200 sxs 'C' + 2% CaCl2. Circ. to surf.

Drld a 7 7/8" hole to 9007'. Ran 202 jts 5 1/2" 17# K-55 LTC csg and set @ 9000'. Used twenty centralizers. Cmted w/500 sxs 'C' + 3% econolite + .50 pps flocele, tail w/ pps flocele, tail w/650 sxs 'H' + 2% bentonite + 3% KCL + .6% Halad-9 + .25 pps flocele. TOC@4850'. WOC 6 days

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Regulatory Assistant** DATE **12/5/95**

TYPE OR PRINT NAME **Donna Williams** TELEPHONE NO. **915-688-6943**

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**DEC 12 1995**

