

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33107

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Mule Deer '36' State

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Meridian Oil Inc.

8. Well No.
No. 4

3. Address of Operator
P.O. 51310, Midland, TX 79710-1810

9. Pool name or Wildcat
Red Tank Bone Spring

4. Well Location
Unit Letter **A**; **660'** Feet From The **North** Line and **860'** Feet From The **East** Line
Section **36** Township **22S** Range **32E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3747'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Spud & Casing Jobs** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/10/95: Spud. Drd a 17 1/2" hole to 853'. Ran 21 jts 13-3/8" 48# STC H-40 csg and set @ 853'. Used four centralizers. Cmted w/lead: 550 sxs 'C' + 4% gel + 2% CaCl2 + .25 pps flocel tail w/200 sxs 'C' + 2% CaCl2 + .25 pps flocele. Circ. to surf. WOC 17.5 hrs.

Drld a 12 1/4" hole to 4665'. Ran 106 jts of 8 5/8" 28#/32# K-55 BTC/LTC and set @ 4665'. Used 16 centralizers. Cmted 2 Stages: Lead w/450 sxs 'C' Lite + 9 pps salt + 5 pps gilsonite + 1 pps econolite + .25 pps flocele, tail w/250 sxs 'C' Lite + 2% CaCl2. 2nd stage: Lead with 700 sxs 'C' Lite + 9 pps salt + .25 pps flocele, tail w/200 sxs 'C' + 2% CaCl2. Circ. to surf.

Drld a 7 7/8" hole to 9007'. Ran 202 jts 5 1/2" 17# K-55 LTC csg and set @ 9000'. Used twenty centralizers. Cmted w/500 sxs 'C' + 3% econolite + .50 pps flocele, tail w/ pps flocele, tail w/650 sxs 'H' + 2% bentonite + 3% KCL + .6% Halad-9 + .25 pps flocele. TOC@4850'. WOC 6 days

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE **Regulatory Assistant** DATE **12/5/95**

TYPE OR PRINT NAME **Donna Williams**

TELEPHONE NO. **915-688-6943**

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 12 1995

