

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-33109

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

V-3526

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Lease Name or Unit Agreement Name

Red Tank 30 State

Name of Operator

Pogo Producing Company

Well No.

2

Address of Operator

P. O. Box 10340, Midland, TX 7970207340

Pool name or Wildcat

W. Red Tank Delaware

Well Location

Unit Letter L : 2145 Feet From The South Line and 330 Feet From The West Line

Section 30

Township 22S

Range 33E

NMPM

Lea

County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3755'

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Add Pay ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/10/02 TOH w/ pump & rods.

10/11/02 TOH w/ tbg. Perf Delaware 8134-50 w/ 1 spf. Perf Delaware 8086-94 w/ 2 spf. TIH w/ RBP & set @ 8404.
Test to 3000# ok. Circ hole w/ 2% KCL FW. Spot 14' sd on top of RBP.

10/12/02 Acdz 8086-94 & 8134-50 w/ 1200 gals 7-1/2% acid. Swab.

10/15/02 Retrieve RBP @ 8404 & TOH. Return well to production.

RECEIVED
HOBBS
OCC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cathy Tomberlin

TITLE

Sr. Operation Tech

DATE

10/30/02

TYPE OR PRINT NAME

Cathy Tomberlin

(915)685-8100

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUFZ
PETROLEUM ENGINEER

JAN 14 2003

DATE

CONDITIONS OF APPROVAL, IF ANY:

205 D-1 T-1-0-0-0

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer OD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33109
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3526

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Red Tank 30 State
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Pogo Producing Company	8. Well No. 2
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340	9. Pool name or Wildcat W. Red Tank Delaware

4. Well Location Unit Letter <u>L</u> : <u>2145</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>22</u> Range <u>33</u> NMPM <u>Lea</u> County

10. Date Spudded	11. Date T.D. Reached <u>11</u>	12. Date Compl. (Ready to Prod.) <u>10/02/02</u>	13. Elevations (DF & RKB, RT, GR, etc.) <u>3755'</u>	14. Elev. Casinghead
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15. Total Depth <u>9020</u>	16. Plug Back T.D. <u>CIBP @ 8800</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name <u>Delaware 8550-75</u>	20. Was Directional Survey Made
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21. Type Electric and Other Logs Run	22. Was Well Cored
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32	825	14-3/4	775 sks	
7-5/8	26.4	4720	9-7/8	1210 sks	
4-1/2	11.6	9020	6-3/4	1050 sks	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-3/8 8345

26. Perforation record (interval, size, and number) 8550-75 (2 spf)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8550-75 Acdz w/ 1000 gals 7-1/2% acid Frac w/ 106,000# 16/30 SLC
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28. PRODUCTION

Date First Production 10/02/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 10/06/02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 67	Gas - MCF 50	Water - BbL. 98	Gas - Oil Ratio 746:1
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.) 39.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Terry Coor
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30 List Attachments C-104

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cathy Tomberlin Printed Name Cathy Tomberlin Title Sr. Oper. Tech Date 10/07/02