

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-025-33109

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-3526

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
Red Tank 30 State

2. Name of Operator  
Pogo Producing Company

8. Well No.  
2

3. Address of Operator  
P. O. Box 10340, Midland, TX 79702-7340

9. Pool name or Wildcat  
Red Tank Bone Spring, East

4. Well Location  
Unit Letter L : 2145 Feet From The South Line and 330 Feet From The West Line  
Section 30 Township 22 Range 33 NMPM Lea County

10. Date Spudded 04/23/00 11. Date T.D. Reached 05/05/00 12. Date Compl. (Ready to Prod.) 05/24/00 13. Elevations (DF & RKB, RT, GR, etc.) 3755 14. Elev. Casinghead 3756

15. Total Depth 9020 16. Plug Back T.D. 9000 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name  
Bone Spring 8862-84 20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
CNDL - DIL - CBL 22. Was Well Cored  
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.3#	825	14-3/4	775 sks - circ 150 sks	
7-5/8	26.4#	4720	9-7/8	1210 sks - circ 166 sks	
4-1/2	11.6#	9020	6-3/4	1050 sks - TOC @ 3588	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	8764	

26. Perforation record (interval, size, and number) 8862'-84' (2 SPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8862-84	Acid w/ 1000 gals 15% HCL
		Frac w/ 52,000# 16/30 TLC

PRODUCTION

Date First Production 05/24/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 05/25/00	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - BbL. 100	Gas - MCF 264	Water - BbL. 27	Gas - Oil Ratio 2640:1	
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24- Hour Rate	Oil - BbL. 100	Gas - MCF 264	Water - BbL. 27	Oil Gravity - API - (Corr.) 42.1		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold Test Witnessed By  
Terry Coor

30. List Attachments  
Logs, Deviation Survey, C-104, Sundry

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Cathy Tomberlin*

Printed Name

Cathy Tomberlin

Title Operation Tech

Date 05/30/00

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
 No. 2, from ..... to .....  
 No. 3, from ..... to .....  
 No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
		4620.0	Basal Anhydrite				
		4921.0	Delaware Lime				
		4985.0	Bell Canyon				
		5810.0	Cherry Canyon				
		7089.0	Brushy Canyon				
		8752.0	BS Limestone				

Received  
Hoots  
001