

WELL NAME AND NUMBER Red Tank "30" State #2 Uni
LOCATION Section 30, T-22-S, R-33-E, Lea County, New Mexico 2145/3 & 330/2
OPERATOR Pogo Producing Co., P.O. Box 10340, Midland, Texas 79702
DRILLING CONTRACTOR TMBR/Sharp Drilling, Inc., P. O. Drawer 10970, Midland, TX 79702
30-025-33109

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

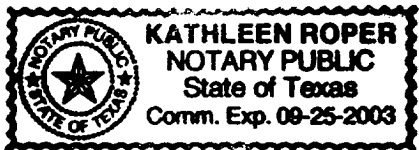
<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>.75 @ 235'</u>	<u>1.25 @ 6,282'</u>	<u> </u>	<u> </u>
<u>.50 @ 474'</u>	<u>1.75 @ 6,812'</u>	<u> </u>	<u> </u>
<u>.50 @ 806'</u>	<u>1.75 @ 7,279'</u>	<u> </u>	<u> </u>
<u>1.25 @ 1,309'</u>	<u>2.25 @ 7,797'</u>	<u> </u>	<u> </u>
<u>.50 @ 1,781'</u>	<u>2.00 @ 7,949'</u>	<u> </u>	<u> </u>
<u>.75 @ 2,247'</u>	<u>2.00 @ 8,443'</u>	<u> </u>	<u> </u>
<u>1.25 @ 2,749'</u>	<u>2.00 @ 8,886'</u>	<u> </u>	<u> </u>
<u>1.50 @ 2,999'</u>	<u>2.25 @ 9,020'</u>	<u> </u>	<u> </u>
<u>2.50 @ 3,252'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1.25 @ 3,542'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1.25 @ 4,002'</u>	<u> </u>	<u> </u>	<u> </u>
<u>2.50 @ 4,536'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1.75 @ 4,811'</u>	<u> </u>	<u> </u>	<u> </u>
<u>.25 @ 5,312'</u>	<u> </u>	<u> </u>	<u> </u>
<u>.50 @ 5,811'</u>	<u> </u>	<u> </u>	<u> </u>

CONFIDENTIAL

Drilling Contractor TMBR/Sharp Drilling, Inc.

By Jeffrey D. Phillips
Jeffrey D. Phillips, Vice President

Subscribed and sworn to before me this 10th day of May 2000



Kathleen Roper
Notary Public Kathleen Roper

Commision expires: 9/25/03 Midland County, Texas

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-33109

Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
V-3526

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
Red Tank 30 State

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

Name of Operator
Pogo Producing Company

Well No.
2

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Pool name or Wildcat
Red Tank Bone Spring E.

Well Location

Unit Letter L : 2145 Feet From The South Line and 330 Feet From The West Line

Section 30 Township 22 Range 33 NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3755' GR

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set Surface, Intermediate and Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #10. Spud well @ 2100 hrs CDT 04/23/00. Drld 14-3/4" hole to 825'. TD reached @ 0715 hrs CDT 04/24/00. Ran 21 jts 10-3/4" 32.3# J-55 ST&C csg. TPGS @ 825'. BJ cmt'd w/ 625 sks Lite "C" @ 12.8 ppg followed by 150 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 150 sks to surface. Plug down @ 1430 hrs CDT 04/24/00. WOC 27 hrs. Weld on WH. NU BOP's and test to 1000# ok.

Intermediate Csg - Drld 9-7/8" hole to 4720'. TD reached @ 1230 hrs CDT 04/28/00. Ran 110 jts 7-5/8" 26.4# J-55 LTC csg. Float shoe @ 4720'. Float collar @ 4674'. BJ cmt'd w/ 1060 sks 35:65 Poz @ 12.4 ppg followed by 150 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 166 sks to surface. Plug down @ 0400 hrs CDT 04/29/00. ND BOP's & cut-off WH. NU BOP's & test to 1000# ok.

TD & Production Csg - Drld 6-3/4" hole to 9020'. TD reached @ 1945 hrs CDT 05/05/00. Logged well w/ Baker Atlas. Ran 204 jts 4-1/2" 11.6# N-80 + J-55 LTC csg. Float shoe @ 9020'. Float collar @ 8973'. DV tool @ 6011'. BJ cmt'd 1st stage w/ 650 sks Cl "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Drop plug & displace cmt. Circ 105 sks to surface. Cmt'd 2nd stage w/ 400 sks Cl "C" + .15% FL52 + .75% CD32 + 12 pps Gilsonite @ 14.09. Plug down @ 1130 hrs CDT 05/07/00. ND BOP's & make cut off. Weld on WH. CBL ran 05/13/00. TOC @ 3588.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 05-30-00

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: