District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT
6v16111
とたしとかり

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZO	TION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBAG	CK, OR ADD A ZO
--	---	-----------------

	Operator Name and Address	200	2OGRID Number		
Pogo Producing Compar P. O. Box 10340, Midlan	ny		017891		
P. O. Box 10340, Midlan	d, TX 79702-7340	30 - 0 25 · 33			
₄Property Code	₅Property Name		₅Well No.		
17221	17221 Red Tank "30" State		2		

Surface Location

UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West Line	County
L	30	22S	33E		2145	South	330	West	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
∘Proposed Pool 1							10Propose	ed Pool 2	L
East Red Tank Bone Spring									

11Work Type Code	12Well Type Code	₁₃Cable/Rotary	₁₄Lease Type Code	¹⁵ Ground Level Elevation
N	O	R	S	3755
16Multiple	17Proposed Depth	18Formation	₁₀Contractor	20 Spud Date
No	9200	Bone Springs	Unknown	

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
25"	20"	Conductor	40'	Redi-mix	Surface
14-3/4"	10-3/4"	32.75	800'	800 sxs	Surface
9-7/8"	7-5/8"	26.4	4600'	1300 sxs	Surface
6-3/4"	4-1/2"	11.6	9200'	950 sxs	3600'

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 25" hole to 40'. Set 40' of 20" conductor and cement to surface w/ Redi-mix.

Drill 14-3/4" hole to 800'. Run & set 800' of 10-3/4" H-40 32.75# ST&C casing. Cement with 600 sxs Class "C" Halco Light, tailin w/ 200 sxs Cl "C" + 2% CaCl. Circulate cement to surface.

3. Drill 9-7/8" hole to 4600'. Run & set 4600' of 7-5/8" J-55 & N-80 26.4# ST&C casing. Cement w/ 1100 sxs Class "C" Halco

Light + 10% salt, tailin with 200 sxs Cl "C" premium cement + 1% CaCl. Circulate cement to surface.

4. Drill 6-3/4" hole to 9200'. Run & set 9200' of 4-1/2" J-55 & N-80 11.6# LT&C casing. Cement w/ 700 sxs Class "H" Halco Light, Drill 6-3/4" hole to 9200'. Run & set 9200' of 4-1/2" J-55 & N-50 II.D# LIAG COSING. tailin w/ 250 sxs Cl "H" premium cement + additives. Estimated top of cement 3600'.

Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION			
Signature: Happando. Wint	Approved By: OFUGINAL SIGNED BY			
Printed name: Richard L. Wright	Title: GARY WINK			
Title: Division Operations Manager	Approval Date: SEP 3.5 1998 Expiration Date:			
Date: 09-10-98 Phone: (915)685-8100	Conditions of Approval: Attached:			

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II

P.O. Drawer DD, Artesia, NM 58211-0719

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

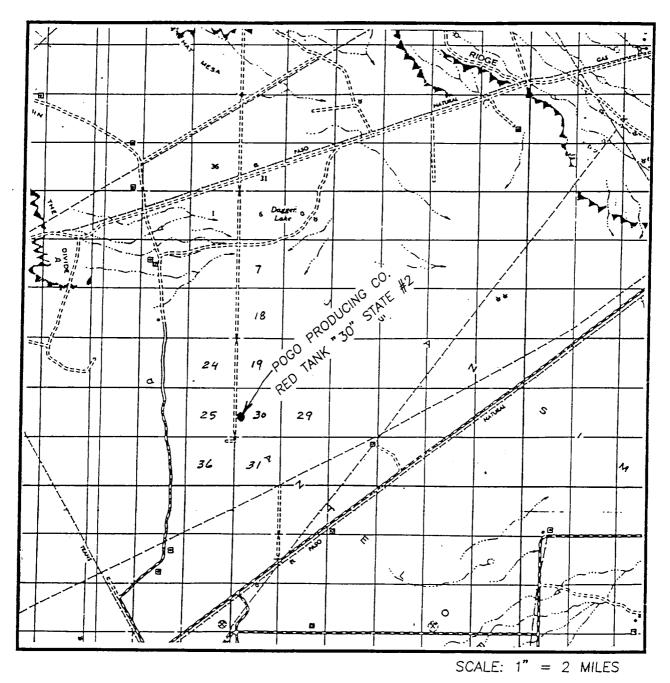
1000 Rio Brazos Rd., Asteo, NM 87410

			WELL LO	CATION	I AND ACI	REAGE DEDICATI	ON PLAT		
API Number		Pool Code Pool Name					-		
30-025-33109			516	51683 Red Tank Bone Spring					
Property	Code				Property	Name		Well Nur	nber
17221				RE	D TANK 3	O STATE		2	
ogrid n 17891	о.			D000	Operator			Elevation	
				POGO	PRODUCII	NG COMPANY	···	3755	l
					Surface I	ocation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	ne North/South line	Feet from the	East/West line	County
3	30	22 S	33 E		2145	SOUTH	330	WEST	LEA
			Bottom	Hole Lo	cation If Di	ifferent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/West line	County
Dedicated Acres	.	or Infill Co	nsolidation (ļ					
40	Joint 6	r mmi Lo	nsondation (ode Ur	der No.				
	ĺ	j		ł					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANDARD UNIT HAS BEEN APP	ROVED BY THE DIVISION
LOT 1 36.64 AC.		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and beltef. Signature
LOT 2 36.66 AC.		Joe T. Janica Printed Name Agent Title 5-5-97 Date SURVEYOR CERTIFICATION
LOT 3 36.70 AC.		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. APRIL 16, 1997
LOT 4 36.72 AC.		Date Surveyed JLF Signature & Seel 27 Professional Surveyor W.O. Dum. 97-1: 26991 Certificate No. JOHN & JEST. 676 RONALD JEDSON, 3239

VICINITY MAP



SEC. 30 TWP. 22-S RGE. 33-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 2145' FSL & 330' FWL

ELEVATION 3755'

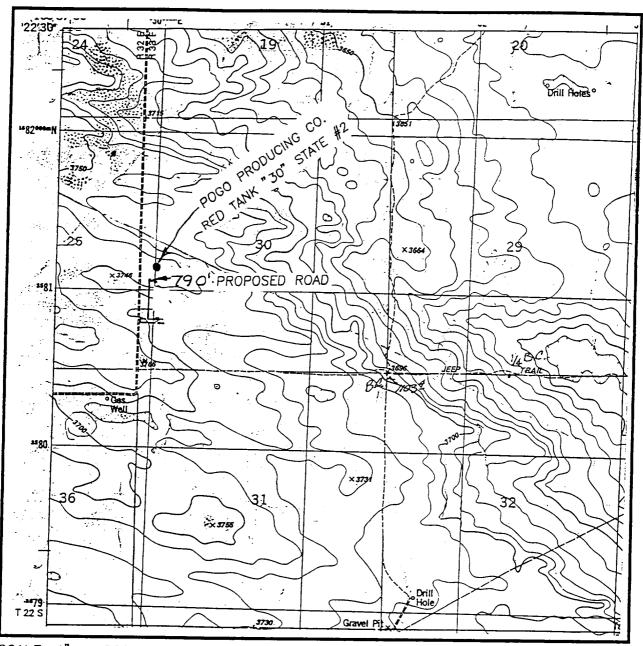
OPERATOR POGO PRODUCING CO.

LEASE RED TANK "30" STATE

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL - 10'

SEC. <u>30</u>	TWP. 22-S RGE.	33-E	- ·
SURVEY	N.M.P.M.		
COUNTY	LEA		
	N 2145' FSL &		
ELEVATION_	3755'		
OPERATOR_	POGO PRODUCIN	NG_CC	D
	RED TANK "30"		

U.S.G.S. TOPOGRAPHIC MAP

TID TOO WELLS ALL

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

