District I PO Box 1980, Hobbs, NM 88241-1980 District [PO Drawer DD, Arteaus, NM 88211-0719 1000 Rio Brazos Rd., Aziec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 10, 1994 Instructions on back

West

Submit to Appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

LEA

APPLICATION FOR	DEDMIT TO DRILL	RF-ENTER.	DEEPEN.	PLUGBACK,	OR ADD A	ZONE
APPITUATION FOR	LEWILL TO DIGITA	., ICE				

	POGO	PRODUC		PANY			1789	91
		BOX 10 AND, TE		σ1				API Number 25-33189
* Property Code 17221		Property Name 'Well No. RED TANK "30" STATE 2						' Well No. 2
	<u></u>			⁷ Surface	Location			
UL or lot no. Section	Towns	Nicht South See Feet from the Fast/We						County

330 2145 South 33E Hole I ocation If Different From Surface

		° Pr	oposea	Bottom	HOIC LOCAL	ION II DIFFEREN	10111 001		Τ .
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
East	Tank I	'Propos Bone Spr	ed Pool I	<u> </u>			^{1*} Propo	sed Pool 2	

			14.5 T. C. 4.	" Ground Level Elevation
" Work Type Code	12 Well Type Code	13 Cable/Rotary	¹⁴ Lesse Type Code	0,000 2.0 2.00
N	0	ROTARY	S	3755' GR
	17 Proposed Depth	18 Formation	" Contractor	¹⁶ Spud Date
" Multiple NO	9200'	BONE SPRING	Unknown	As soon as approved.

²¹ Proposed Casing and Cement Program

Conductor 4" 32.75	40' 800'	Redi-mix 800Sx.	Surface Surface
4" 32.75	800'	800Sx.	Surface
26.4	4600'	1300 Sx.	Surface
11.6	9200'	950 Sx.	3600'
	2017	20.7	2017

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive more and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if no ocation from 2310/54330\$

Drill 25" hole to 40'. Set 40' of 20" conductor and cement to surface w/Redi-mix.

- Drill 14-3/4" hole to 800'. Run & set 800' of 10-3/4" H-40 32.75# ST&C casing. Cement with 600 sx. Class "C" Halco Light, tail in with 200 sx Class "C" + 2%CaCl. Circulate cement to surface.
- Drill 9-7/8" hole to 4600'. Run & set 4600' of 7-5/8" J-55 & N-80 26.4# ST&C casing. Cement with 1100 sx class "C" Halco Light + 10% salt, tailin with 200 sx Class "C" premium cement + 1% CaCl. Circulate cement to surface.
- Drill 6-3/4" hole to 9200'. Run & set 9200' of 4½" J-55 & N-80 11.6# LT&C casing. Cement with 700 sx Class "H" Halco light, tailin with 250 sx of Class "H" premiun cement + additives. Estimated top of cement 3600'.

I hereby certify that the information given of my knowledge and belief. Signature:	above is true and complete to the best	Approved by: Paul Kantz				
Pronted name: Joe T. Janica		Title: Geo	logist			
Title. Agent		Approval D#AY () () 1331	Expiration Date:			
Date: 05/05/97	Phone:	Conditions of Approval:				

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-33 09	Pool Code 51683 5 1687	East- Red Tank Bone Spr	Pool Name	
Property Code	-	erty Name	Well Number	
17221	RED TANK	RED TANK 30 STATE		
OGRID No.	Oper	Operator Name		
17891	POGO PROD	UCING COMPANY	3755	

Surface Location

[UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	3	30	22 S	33 E		2145	SOUTH	330	WEST	LEA

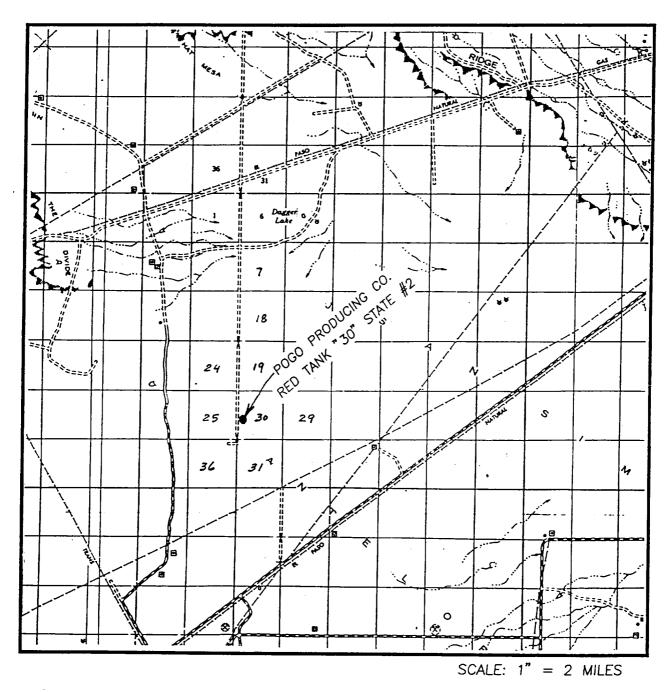
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infili Co	nsolidation (Code Or	der No.			-	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	UR A NUN-STANDARD UNIT HAS B	BEN AT NOVED BY THE DIVISION
LOT 1 36.64 AC.		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature
LOT 2 36.66 AC.		Joe T. Janica Printed Name Agent Title 5-5-97 Date SURVEYOR CERTIFICATION
LOT 3 36.70 AC.		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under me supervison, and that the same is true and correct to the best of my belief. APRIL 16, 1997 Date Surveyed
LOT 4 36.72 AC.		Signature E Seal Edition Professional Surveyor S

VICINITY MAP



SEC. 30 TWP. 22-S RGE. 33-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 2145' FSL & 330' FWL

ELEVATION 3755'

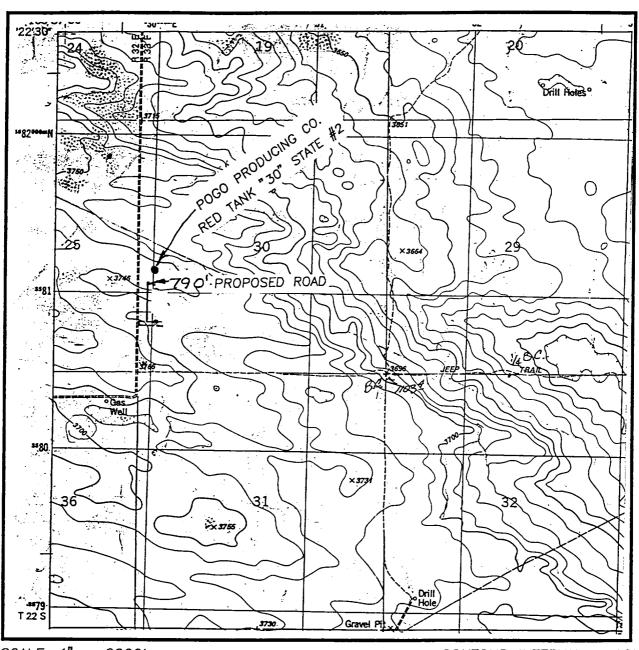
OPERATOR POGO PRODUCING CO.

LEASE RED TANK "30" STATE

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117



LOCATION VERIFICATION MAP



SCALE: 1'' = 2000'

CONTOUR INTERVAL - 10'

SEC. 30 TWP. 22-S RGE. 33-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 2145' FSL & 330' FWL

ELEVATION 3755'

OPERATOR POGO PRODUCING CO.

LEASE RED TANK "30" STATE

U.S.G.S. TOPOGRAPHIC MAP

TIP TOP WELLS. N.M.

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117



