PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

September 14, 1995

915-682-6822

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

> State Lease - 6 Copies Fee Lease - 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. ¹ OGRID Number POGO PRODUCING COMPANY 17891 P. O. BOX 10340 3 API Number MIDLAND, TEXAS 79702 30 - 025.331D9 1 Property Code ⁵ Property Name Well No. 17221 RED TANK 30 STATE 2 ⁷ Surface Location UL or lot no. Range Lot Idn Feet from the North/South line Section Township Feet from the East/West line County 30 22-S 33-E 3 2310 SOUTH 330 WEST LEA 8 Proposed Bottom Hole Location If Different From Surface UL or lot no. Range Lot Idn Feet from the North/South line Section Township Feet from the East/West line County Proposed Pool 1 18 Proposed Pool 2 UNDES. EAST RED TANK BONE SPRINGS Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 13 Ground Level Elevation 0 37521 Ν 17 Proposed Depth 16 Multiple " Formation 1º Contractor ²⁰ Spud Date NO 9100' BONE SPRINGS TO BE SELECTED UPON APPROVAL 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement **Estimated TOC** 17-1/2" 13-3/8" 54.5# 800' SURFACE 600 11" 8-5/8" 32# 4650' 1400 SURFACE 7-7/8" 5-1/2" 17# 9100' 1000 44501 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. THIS PROPOSED WELL IS TO BE AN UPPER BONE SPRINGS TEST. A 3000 PSI WORKING PRESSURE BOP STACK, WITH PIPE AND BLIND RAMS, TO BE IN USE WHILE DRILLING BELOW THE SURFACE FCASING PORTER Expires 6 Months Franchise Linderway. Date Unless Drilling Underway. A BOP SKETCH IS ATTACHED. 25 I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION of my knowledge as Signature: Approved by: ORIGINAL SIGNED BY JERRY SEXTON DE PROTE DUPERVISOR Printed name: Title: Wright Title: 1995 **Expiration Date:** Division Operations Manager Date:

Conditions of Approval:

Attached

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SEP 1 5 1995 UCD HOBES OFFICE DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number | Pool Code | Pool Name | Pool Name | | |
|---------------|-----------|---------------------------|-------------|--|--|
| 30-025-33109 | 31687 | UNDES. EAST RED TANK BONE | SPRINGS | | |
| Property Code | | erty Name | Well Number | | |
| 17221 | RED TAN | 2 | | | |
| OGRID No. | Oper | ator Name | Elevation | | |
| 17891 | POGO PRO | DUCING CO. | 3752 | | |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| L LOT 3 | 30 | 22 S | 33 E | 3 | 2310 | SOUTH | 3 30 | WEST | LEA |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot ldn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|----------|------------|---------------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |
| Dedicated Acres | Joint or | Infill Con | nsolidation (| Code Or | der No. | | | | |
| 36.70 | N | | | | | | | | |

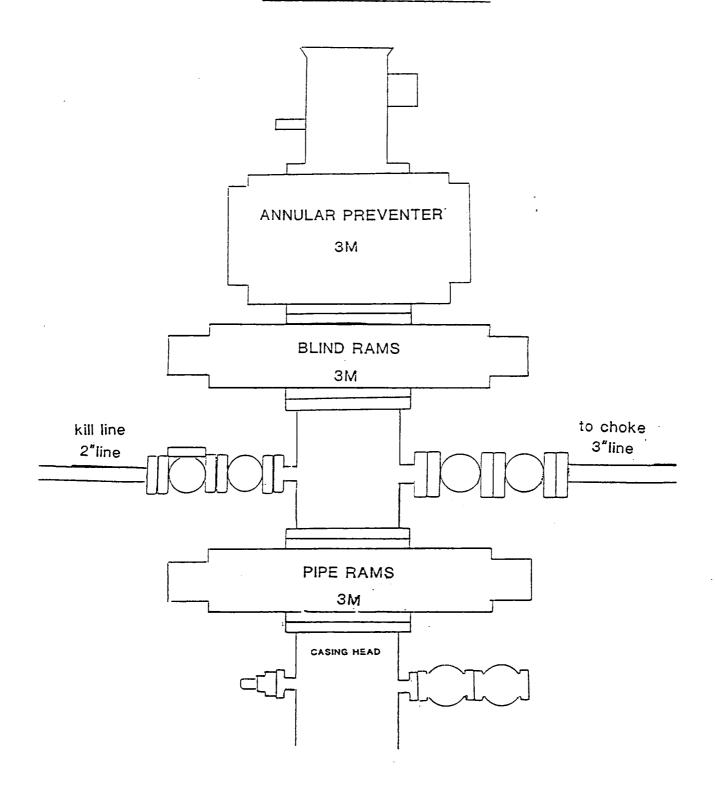
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | NON STANDARD UNIT HAS BEEN AFFROVED BY | |
|------------------------|--|--|
| LOT 1 | | OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the |
| 36.64 ACRES | | best of my knowledge and belief. Lishers h. Deight Signature |
| LOT 2 | | Richard L. Wright |
| | | Division Operations Mgr. Title September 13, 1995 Date |
| 36.66 ACRES | | SURVEYOR CERTIFICATION |
| 330' O | | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. |
| 36.70 ACRES 0.00 LOT 4 | | SEPT. 7, 1995 Date Surveyed Formula DMCC Signature & Seal of Sun, Profesional Analysis of Sun, Profes |
| 36.72 ACRES | | Certain ROFES CON 12641 |

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SEP 1 5 1995 UCU HOBBS OFFICE

POGO PRODUCING COMPANY RED TANK 30 STATE WELL NO. 2



 RECEIVED

SEP 1 5 1995 OFFICE