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1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-33130

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Calmon 30 State

8. Well No.

1

9. Pool name or Wildcat

Red Tank Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER ☐

Name of Operator

Logo Producing Company

Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

4. Well Location

Unit Letter E : 1930 Feet From The North Line and 330 Feet From The West Line

Section 30 Township 22S Range 33E NMPM Lea County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 04/10/98 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead

15. Total Depth 9000' 16. Plug Back T.D. 8812' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 8534'-60' Delaware 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8440'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
8534'-60' (52 - .38" dia holes)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				8534'-60'	Acidz w/ 1000 gals 7-1/2% HCL		
					Frac w/ 122000# 16/30 sand		

28. PRODUCTION

Date First Production 04/11/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/4" insert pump					Well Status (Prod. or Shut-in) Producing	
Date of Test 04/15/98	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - BbL. 42	Gas - MCF 37	Water - BbL. 224	Gas - Oil Ratio 881:1	
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24- Hour Rate	Oil - BbL. 42	Gas - MCF 37	Water - BbL. 224	Oil Gravity - API - (Corr.) 42.8		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments C-102, C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name Barrett L. Smith

Title Senior Operations Engineer Date 04/20/98