District I PO Box 1996, Hobbs, NM \$8241-1986

State of New Mexico

Form C-104 Revised February 10, 1994 Instructions on back

District II

5 Copies
AMENDED REPORT
O TRANSPORT
OGRID Number
-

PO Drawer DD District III	, Artesia, Ni	M 98 211- 0 719	OIL COMSERVATION DIVISION					Submit to Appropriate District Office				
1000 Rio Brazos Rd., Aziec, NM 87410			PO Box 2088 Santa Fe, NM 87504-2088					5 Copies				
District IV	lanta Ea Mh	(97604 3000			- 0, 1111	0.50, 2000	•		☐ AM	ENDED REPORT		
PO BOX 2008, SABIA Fe, NM 87504-2008 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
Operator name and Address CONFIDENTIAL O17891												
Pogo Producing Company O17891												
P. O. Box 10340, Midland, TX 79702-7340									Reason for Filing Code			
NW												
1	VPI Number				· P	Pool Name			1	' Pool Cade		
30 - 0 25			East Red Tank Bone Springs					51687				
' Property Code 17459			' Property Name Calmon 30 State						1 'v	Vell Number		
II. 10 Surface Location												
Ul or lot no.										East/West line County		
Е	E 30 22S		$1 1// \rightarrow 1$		1930			330	West	Lea		
<u> </u>												
UL or lot no.		Township		Lot Ida	Feet from	the North	South Lac	Feet from the	East/West Sac	County		
						ŀ						
13 Lae Code	13 Lae Code 13 Producing Method			Code 14 Gas Connection Date 15 C-			29 Permit Number 14 C-129 Effective			Date 17 C-129 Expiration Date		
S	Pump	ing	12,	/24/95			Ì			•		
		Transpo						'		-		
"Transpo			Transporter			" POD	11 O/G		12 POD ULSTR Location			
7440							316626 0		and Descript	10.0		
	ı			ox 1188, Houston, TX			0					
				77252			,					
32109			Sas G&P Co.			316677	G			•		
921 Sa			nger, Hobbs, NM									
			88240-4917									
										· · · · · · · · · · · · · · · · · · ·		
IV. Prod		ater										
I ^ -	POD				и	POD ULSTR Lo	cation and	Description				
2816			· <u>·</u>									
V. Well		tion Dat										
" Spud Date 11/27/95			" Ready Date 12/23/95 900			מדי"		" PBTD		1º Perforations		
M Hole Size			³¹ Casing & Tubing Size		C)			3953		8862'-98'		
14-3/4			10-3/4				¹¹ Depth Set		Sacks Cement			
						825			575 sxs-circ 110 sxs			
9-7/8	· · · · · · · · · · · · · · · · · · ·			7-5/8			4700		1160 sxs-circ 126 sxs			
6-3/4			4-1/2			9000			920 sxs- TOC @ 4300'			
VI. Well Test Data ** Date New Oil ** Gas Delivery Date ** Test Date												
1			Gas Delivery Date * Test Da 12/24/95 12/29/			" Test Length		" Tog. 1	Tessure	³⁴ Cag. Pressure		
	" Choke Size		4 Oil 4 Wat		29/95	24 hrs				" Test Method		
	1		15 13		ry BLCT			-^				
4 I hereby cer	rtify that the	rules of the O	Conservation Division have been complied			150			Pumping			
with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION												
Signature: Amproved by:												
Printed name:	rami		ma	<u> </u>		Title:						
Title:	tt L. Si	nith										
i iue:	r Opera	tions En	gineer		Approval Date: JAN 05 1996							

Date: 1/3/96 Phone: (915)682-6822

If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date