

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-33130 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

4. Well Location
Unit Letter E : 1930 Feet From The North Line and 330 Feet From The West Line
Section 30 Township 22S Range 33E NMPM Lea County

CONFIDENTIAL

7. Lease Name or Unit Agreement Name
Calmon 30 State

8. Well No.
1

9. Pool name or Wildcat
E. Red Tank Bone Springs

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3743'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set Surface, Inter. & Prod Csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Casing - MIRU Nabors 404. Spud @ 1200 hrs CST 11/27/95. Drld 14-3/4" hole to 825'. TD reached 2400 hrs CST 11/27/95. Ran 21 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 825'. IFV @ 792'. Howco cmt'd csg w/ 375 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 0930 hrs CST 11/28/95. Recov 110 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1500 psi.

Intermediate Casing - Drld 9-7/8" hole 825' to 4700'. TD reached @ 2400 hrs CST 12/04/95. Ran 122 jts 7-5/8" 26.4# J-55 & N-80 LT&C csg. Float shoe @ 4700'. Float collar @ 4654'. Stage tool & csg pkr @ 3549'. Howco cmt'd 1st stage w/ 160 sx Halliburton Lite @ 12.4 ppg followed by 150 sx Cl "C" + 2% CaCl₂ @ 14.8 ppg. Drop plug & disp cmt. Drop bomb & inflate pkr. Open stage tool & circ between stages. Recov 53 sx excess cmt. Cmt 2nd stage w/ 800 sx Halliburton Lite @ 12.4 ppg followed by 50 sx Cl "C" + 2% CaCl₂. Plug down @ 1830 hrs CST 12/5/95. Recov 126 sx excess cmt. ND BOP's and make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Casing - Drld 6-3/4" hole to 9000'. TD reached @ 1300 hrs CST 12/14/95. Logged well w/ Western Atlas. Ran 201 jts 4-1/2" 11.6# N-80 csg. Float shoe @ 9000'. Float collar @ 3954'. Stage tool @ 6230'. Howco cmt'd 1st stage w/ 520 sxs Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Displace cmt & land plug. Drop bomb & open DV tool. Circ 5 hrs between stages. Recovered 50 sxs excess cement. Cmt 2nd stage w/ 400 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H-332 + .3% H-344 @ 14.1 ppg. Plug down @ 1130 hrs CST 12/16/95. TOC @ 4300'. ND BOP's & make cut-off. NU wellhead & test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 1/3/96

TYPE OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JEFFRY SEXTON
DISTRICT I SUPERVISOR

JAN 05 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY: