

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Covington A Federal #13

9. API Well No.
30-025-33142

10. Field and Pool, or Exploratory Area
Red Tank Bone Spring

11. County or Parish, State
Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 1980' FEL, Section 25, T22S, R32E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface, Inter. & Prod. Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Nabors #353. Spud @ 1400 hrs CST 12/27/95. Drilled 14-3/4" hole to 804'. TD reached 0430 hrs CST 12/28/95. Ran 18 jts 10-3/4" 40.50# J-55 ST&C csg. TPGS @ 804'. IFV @ 758'. Howco cmt'd csg w/ 400 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1000 hrs CST 12/28/95. Recovered 47 sxs excess cmt. WOC 11 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1500 psi.

Intermediate Csg - Drilled 9-7/8" hole 804' to 4695'. TD reached @ 2000 hrs CST 01/01/96. Ran 107 jts 7-5/8" 29.70# J-55 ST&C csg. Float shoe @ 4695'. Float collar @ 4646. Howco cmt'd w/ 1100 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" @ 14.8 ppg. Plug down @ 1115 hrs CST 01/02/96. Recovered 20 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 9000'. TD reached @ 2100 hrs CST 01/08/96. Logged well w/ Western Atlas. Ran 202 jts 4-1/2" 11.60# J-55 & N-80 csg. Float shoe @ 9000'. Float collar @ 8952'. Stage tool @ 6010'. Howco cmt'd 1st stage w/ 540 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCl stages. Displace cmt & land plug. Drob bomb & open DV tool. Circulated 5 hrs between stages. Recovered 90 sxs excess cmt. Cmt 2nd stage w/ 375 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H332 + .3% H344 @ 14.1 ppg. Plug down @ 1615 hrs CST 01/10/96. TOC @ 2760'. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date 1/23/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

