BUREAU OF LAND MANAGEMENT Expires: March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No. NM-2379 MM-2379 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name					
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Submit for proposals to drill or to deepen or rearry to a different reservoir. Use "APPLICATION FOR PERMIT "for such proposals SUBMIT IN TRIPLICATE 'I that Advance of The Nume SUBMIT IN TRIPLICATE 'I that or CA. Agreement Deep 'I that or CA. Agreement Deeper	· · ·				
1. Type of Weil State of Output	be not use this form for proposals to drill or to deepen or reactor to a different			6. If Indian, Allottee or Tribe Name	
	1. Type of Well			7. If Unit or CA, Agreement Designation	
Page Producing Company Covington A Federal 1. Address and Telephone No. 9. Art Well No. 2. O. Box 10340, Midland, TX 79702-7340 30-025-33142 4. Leases of Well (Foorge, Sec. T. R. M. of Survey Description) Red Tank Bool & Explormary According to the Sec. T. R. M. of Survey Description) 2310' FSL & 1980' FEL, Section 25, T22S, R32E II. Course of Notice, REPORT, OR OTHER DATA 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13 TYPE OF SUBMISSION TYPE OF ACTION 14 Associated in Sec. T. R. M. of Survey Description? Change of Plans 15 Subsequent Report Paging Back Change of Plans 16 Subsequent Report Paging Back New Construction 17 Notice of Insets Astendomest Recompetion New Construction 18 Subsequent Report Casing Reput Dispose Water Dispose Water 19 Subsequent Report Statistic Casing Conversion to Biocon. 19 Subsequent Report Statistic Casing Dispose Water 10 Subsequent Report Statistic Casing Statistic Casing Statistic Casing 19 Desche R	Oil Gas Other		- 3 13		
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TYPE OF SUBMISSION TYPE OF ACTION	2. CHECK APPROPRIATE BOX	S) TO INDICATE NATURE O	E NOTICE BEROR	T OD OTHER DATE	
□ Notice of latent □ Abandonment □ Change of Plans □ Subsequent Report □ Plugging Back □ Non-Routine Fracturing □ Final Abandonment Notice □ Altering Casing □ Observert SPud., Set Surface, □ □ Dispose Water 1 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give perment data: finduling estimated date of starting any proposed work. If well is directionally of size subsurface locations and measured and true vertical depts for all markers and zones perment to this work." Inter: • & PTOd. Csg Conversion to lingetions 3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give perment data: finduling estimated date of starting any proposed work. If well is directionally of size starting any proposed work. If well is directionally of size starting any proposed work. If well is directionally of size starting any proposed work. If well is directionally of size starting any proposed work. If well is directionally of size starting any proposed work. If well is directionally of size starting any proposed work. If well is directionally of size starting any proposed work. If well is directionally of size starting any proposed work. If well is directionally of size starting any proposed work. If well is directionally of size starting any proposed work. If well is directionally of size starting any proposed work. If well is directionally of size starting any proposed work. If well is directionally of size starting any proposed work. If well is directionally of sis start of size starting	TYPE OF SUBMISSION				
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idd & Set Surface Csg - MIRU Nabors #353. Spud @ 1400 hrs CST 12/27/95. Drilled 14-3/4" hol i'. TD reached 0430 hrs CST 12/28/95. Ran 18 jts 10-3/4" 40.50# J-55 ST&C csg. TPGS @ 804'. 58'. Howco cmt'd csg w/ 400 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Cl "C" + 2% C 4.8 ppg. Plug down @ 1000 hrs CST 12/28/95. Recovered 47 sxs excess cmt. WOC 11 hrs. Cmt h BOP's & test to 1500 psi. ermediate Csg - Drilled 9-7/8" hole 804' to 4695'. TD reached @ 2000 hrs CST 01/01/96. Ran 7-5/9" 29.70# J-55 ST&C csg. Float shoe @ 4695'. Float collar @ 4646. Howco cmt'd w1100 overed 20 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 10/02 overed 20 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 10/02 psi. & Production Csg - Drilled 6-3/4" hole to 9000'. TD reached @ 2100 hrs CST 01/08/96. Logged to 2'. Stage tool % 6010'. Howco cmt'd lst stage w/ 540 sxs Cl "H" + 5 pps Microbond + 2.4 pps 2'. Stage tool % 6010'. Howco cmt'd lst stage w/ 540 sxs Cl "H" + 5 pps Microbond + 2.4 pps 4'. 3k H332 + .3% H344 @ 14.1 ppg. Plug down @ 1615 hrs CST 01/10/96. TOC @ 2760'. ND BOP' * a cut-off. Weld on wellhead & test to 2500 psi. * Twee Senior Operations Engineer * 1 hereby cerup that the foregoing time and formet Signed Time * 14.2 12.6 # Job psi.	B. Describe Proposed or Completed Operations (Clearly state al			Completion or Recompletion Report and Log form.)	
Signed Mant Mark Senior Operations Engineer Date 1/23/96	<u>d & Set Surface Csg</u> - MIRU Nabo '. TD reached 0430 hrs CST 12/2 58'. Howco cmt'd csg w/ 400 sxs 4.8 ppg. Plug down @ 1000 hrs C pressive strength over 500 psi & BOP's & test to 1500 psi. <u>ermediate Csg</u> - Drilled 9-7/8" h 7-5/8" 29.70# J-55 ST&C csg. F liburton Lite @ 12.4 ppg followed povered 20 sxs excess cmt. ND BOP est to 1500 psi. <u>Production Csg</u> - Drilled 6-3/4" Nestern Atlas. Ran 202 jts 4-1/2 Stage tool @ 6010'. Howco cmt * H322 @ 15.6 ppg. Displace cmt tes. Recovered 90 sxs excess cm + .3% H332 + .3% H344 @ 14 1 pp	rs #353. Spud @ 1400 hr 8/95. Ran 18 jts 10-3/4" Halliburton Lite @ 12.8 ST 12/28/95. Recovered after 8 hrs. Make cut-of ole 804' to 4695'. TD r loat shoe @ 4695'. Float by 200 sxs Cl "C" @ 14.8 's & make cut-off. Weld hole to 9000'. TD reac 2" 11.60# J-55 & N-80 cs mt'd 1st stage w/ 540 sx & land plug. Drob bomb . Cmt 2nd stage w/ 375	rs CST 12/27/95. ' 40.50# J-55 ST& ppg followed by 47 sxs excess cm ff. Weld on wel reached @ 2000 hr t collar @ 4646. 8 ppg. Plug down on wellhead & te hed @ 2100 hrs C. sg. Float shoe (s Cl "H" + 5 pps & open DV tool.	<pre>C csg. TPGS @ 804'. IF 200 sxs Cl "C" + 2% CaC t. WOC 11 hrs. Cmt has Llhead & test to 500 psi rs CST 01/01/96. Ran 10 Howco cmt'd w/ 1100 sx i @ 1115 hrs CST 01/02/96 est to 1500 psi. NU BOP' ST 01/08/96. Logged wel @ 9000'. Float collar s Microbond + 2.4 pps KC Circulated 5 hrs here</pre>	
Approved by Title	I hereby very that the foregoing is true and former				
	Signed Dama And	See an	ns Engineer	Date <u>1/23/96</u>	
	Signed Dant more more state office user		ns Engineer		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its persodiction.

