

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1-11-86  
JAN 11 2 39 PM '96  
RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 990' FWL, Section 35, T22S, R32E

5. Lease Designation and Serial No.

NM-86150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 35 Federal #3 SWI

9. API Well No.

30-025-33149

10. Field and Pool, or Exploratory Area

West Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Complete as disposal well

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pogo Producing Company respectfully request permission to complete the Red Tank 35 Federal #3 as a disposal well. This is due to the well having poor shows in the zones of interest and the need for additional economical means of disposing produced water in the area.

Pogo plans to inject produced water in the Bell and Upper Cherry Canyon formations (4950' - 6252').

Application has been approved by the OCD as per Administrative Order SWD-616. (copy attached)

14. I hereby certify that the foregoing is true and correct

Signed Shannon J. Shaw

Title Senior Operations Engineer

Date 1/8/96

(This space for Federal or State office use)

Approved by Orig Signed by Shannon J. Shaw

Title PETROLEUM ENGINEER

Date 2/2/96

Conditions of approval, if any:

