

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33155
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-1357

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 42
2. Name of Operator SDX Resources, Inc.	9. Pool name or Wildcat Jalmat Tansill Yates 7 Rivers
3. Address of Operator P. O. Box 5061, Midland, TX 79704	

4. Well Location
Unit Letter A: 10 Feet From The North Line and 330 Feet From The East Line
Section 25 Township 22S Range 35E NMPM Lea County

10. Date Spudded 3/5/96	11. Date T.D. Reached 3/8/96	12. Date Compl. (Ready to Prod.) 5/09/96	13. Elevations (DF& RKB, RT, GR, etc.) 3565' GR	14. Elev. Casinghead --
15. Total Depth 3920'	16. Plug Back T.D. 3887'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	19. Producing Interval(s), of this completion - Top, Bottom, Name 3637-3786'
21. Type Electric and Other Logs Run LDT-CNL-GR			20. Was Directional Survey Made No	
22. Was Well Cored No				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	409'	12-1/4"	325 sxs Cl C, circ	--
5-1/2"	15-17# J-55	3920'	7-7/8"	250 sxs Cl C, circ	--
				300 sxs Lite, circ	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
--					2-7/8"	3820'

26. Perforation record (interval, size, and number) 3637, 38, 52, 57, 59, 66, 74, 75, 81, 82, 83, 86, 3715, 17, 19, 26, 28, 30, 34, 70, 72, 74, 76, and 3786' (24 holes, 1 spf, .40 size)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3637-3786' AMOUNT AND KIND MATERIAL USED 3000 gals 15% NEFE, 32,000 gals XL Borate gel + 132,000# 12/20 sd.
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PRODUCTION

Date First Production 5/9/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2-1/2" x 1-1/2" x 16' RWTC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5/21/96	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF 10	Water - Bbl. 25
Flow Tubing Press.	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 10	Water - Bbl. 25	Gas - Oil Ratio 1000/1
				Oil Gravity - API - (Corr.) 40.0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Cam Robbins

30. List Attachments
Log & Deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Regulatory Tech Date 5/17/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1350	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3610	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	400	400	Fresh Water Sand				
400	2470	2070	Salt/Anhy				
2470	3378	908	Anhy				
3378	3920	542	Anhy/Dolo				