

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33155
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1357
7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
8. Well No. 42
9. Pool name or Wildcat Jalmat Tansill Yates-7 Rivers

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator SDX Resources, Inc.	
3. Address of Operator P. O. Box 5061, Midland, TX 79704	
4. Well Location Unit Letter <u>A</u> : <u>10</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3565'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> SPUD NOTIFICATION & SURFACE CSG.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Rod-Ric Drilling Co's rig #3. Spudded well @ 1:45 p.m., 3/05/96. Drilled 12-1/4" hole to 425'. RU casing crew and ran 10 jts 8-5/8" J-55 24# casing, landed at 409' (GL), used 3 centralizers. RU Dowell and cemented w/325 sxs Class "C" w/2% CaCl. Circulated 90 sxs to surface. Plug down @ 7:15 p.m., 3/05/96. WOC 12 hrs, Option 2 (see cementing curve attached). Tested BOP to 1000 psi for 30 min, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 3/11/96  
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 18 1996  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_