

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. OIL & GAS COMMISSION
P.O. BOX 1980
HOBBS, NM 88240

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ FLOOR BACK ☐ DIFF. REVER. ☐ OTHER ☐ DEC 8 1995		8. FARM OR LEASE NAME, WELL NO. Eumont "21" Federal #1	
2. NAME OF OPERATOR Mewbourne Oil Company		9. API WELL NO. 30-025-33170	
3. ADDRESS AND TELEPHONE NO. P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905		10. FIELD AND POOL, OR WILDCAT Eumont Yates 7 Rivers Queen (Pro Gas)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1880' FEL Unit "0"		11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA Sec. 21-T20S-R37E	
At top prod. interval reported below		12. COUNTY OR PARISH Lea	
At total depth Same		13. STATE N.M.	
14. PERMIT NO. _____ DATE ISSUED _____		19. ELEV. CASINGHEAD _____	
15. DATE STUDDED 11/03/95		16. DATE T.D. REACHED 11/08/95	
17. DATE COMPL. (Ready to prod.) 12/27/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3504' GR	
20. TOTAL DEPTH, MD & TVD 3850' K.B.		21. PROD. BACK MD & TVD 3810' K.B.	
22. IF MULTIPLE COMPL., HOW MANY? _____		23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3525' - 3550' Eumont Queen		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DSN, DLL - MSFL, CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	400'	12-1/4"
4-1/2"	11.6#	3850'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	3425'	3425'	
31. PERFORATION RECORD (Interval, size and number) 3525' - 3550' 2 SPF 51 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3525'-3550'		1500 gal. 7-1/2% HCL	
		96,000 gal. gel & 350,000#	
		12/20 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 11/29/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 12/03/95		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS. 30#	CASING PRESSURE 0#	CALCULATED 24-HOUR RATE	
OIL—BBL. 0		GAS—MCF. 250	WATER—BBL. 0
OIL GRAVITY-API (CORR.) ---			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Survey, E-Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE District Manager	
		DATE December 6, 1995	

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	VERT. T ¹
Salt Section		2496'				
Yates	2626'					
Seven Rivers	2862'					
Queen	3357'					
Grayburg	3683					