

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-62667

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Eumont "33" Fed. #1

9. API Well No.

30-025-33171

10. Field and Pool, or Exploratory Area

Eumont, Yates, Seven  
Rivers, Queen (Pro Gas)

11. County or Parish, State

Lea County, N.M.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. Location of Well (Footage Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL

Sec. 33-T20S-R37E

Unit Letter "P"

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spudding, Cmt. Surface

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

csg. & Prod. csg.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01/27/96 MIRU WEK Drilling Co., Rig #3. Spudded 12-1/4" surface hole @ 8:30 p.m. Drilled surface hole to 400' K.B. Ran 9 jts. of new 8-5/8", 24#, J-55 API csg. and set at 400' K.B. Halliburton cemented w/300 sks. of Class "C" neat containing 1/4#/sk flocele + 2% CaCl2. Plug down at 6:00 a.m. 01/28/96. Circulated 55 sks. to pit. WOC 12 hours and NU BOP. Tested casing and BOP to 600# for 30 min., held ok.

02/04/96 Drilled 7-7/8" hole to 3,850' K.B. Ran E-logs and evaluated same. Ran 119 jts. of used 4-1/2", 11.6#, K-55, LT&C & ST&C casing and set at 3,850' K.B. Halliburton cemented with 600 sacks of Class "C" Lite containing 1/2# /sk. flocele + 8#/sk. salt followed by 200 sks. of Class "H" containing 5# sk. Cal-Seal. Plug down at 7:00 a.m. 02/04/96. Circulated 6 sacks to the pit. Set slips and released rig at 9:00 a.m. 02/04/96.

14. I hereby certify that the foregoing is true and correct

Signed

*Bill Rince*

Title

Drilling Superintendent

Date

Feb. 12, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side