District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

AMENDED	REPORT

RE								1 OCDID N		
apient Energy Corp.		Operator nan	me and Address	i				<sup>2</sup> OGRID Numb	oer 189575	
301 South Yale, Ste 150								Reason for Filing		
ılsa, OK 74137								Commingled T		
API Number	_	_			Pool Name			•	Pool Code	
30 - 025-33182 Property Code		Blinebry Property Name					06660 'Well Number			
= 23401 2°	1730	Federal 24							1	
<sup>10</sup> Surface L					uciai 2 i				<u> </u>	
or lot no. Section	Township	Range	Lot.ldn	Feet from th	ne North/Sou	th Line	Feet from the	East/West line	County	
M 24	208	38E		660	)   9	S	660	w	Lea	
11 Bottom H	Hole Loca	tion		<del>-1</del>						
L or lot no. Section	Township	Range	Lot Idn	Feet from t	the North/So	oth line	Feet from the	East/West line	County	
M Section 24	208	38E	LAN IUII	660			660	W	Lea	
	g Method Cod		Connection Date		129 Permit Number		16 C-129 Effective I	<b>!</b>	129 Expiration Dat	
F	F		01-1996						· -	
. Oil and Gas T	ransporte	ers								
14 Transporter		Transporter N			<sup>20</sup> POD	<sup>21</sup> O/G	T	2 POD ULSTR Lo		
OGRID	<del></del>	and Address					<del> </del>	and Description		
022507	-	n Enterpris		226	2816662	0	Fa.	M-24-20S-38 deral 24-1 Tank		
			er St., Rm. 13	236	380 A.E.	150%	1.0/	deral 24-1 Tank	Battery	
		ston, TX  Sid Richards			100			M-24-20S-38	QF	
020809		Sid Richards City Bank T			2816663	G	∫ <sub>Fe</sub>			
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		Worth, TX.								
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J Produced Wa	Ft. V	-								
	Ft. V	-				-				
<sup>10</sup> POD	Ft. V	-		2	<sup>™</sup> POD ULSTR Loca	ition and I	Description			
	Ft. V	-		2		ition and I	Description	8E		
<sup>13</sup> POD 2816664	Ft. V	-		2	<sup>™</sup> POD ULSTR Loca	ition and I	Description	8E		
<sup>13</sup> POD 2816664	ter	-		2	<sup>™</sup> POD ULSTR Loca	ition and I Water T	Description		<sup>30</sup> DHC, DC,MC	
<sup>23</sup> POD 2816664 7. Well Completi	ter	Worth, TX.	76102	Federal 24	POD ULSTR Loca 4-1 Tank Battery 2 PB	tion and I Water T	Description ank M-24-20S-3	ations		
2816664  7. Well Completi	ter	Worth, TX.		Federal 24	POD ULSTR Loca 4-1 Tank Battery 2 PB	ition and I Water T	Description ank M-24-20S-3	ations	<sup>36</sup> DHC, DC,MC	
<sup>23</sup> POD 2816664 7. Well Completi	ter	Worth, TX.	76102	Federal 24	POD ULSTR Loca 4-1 Tank Battery 2 PB	tion and I Water T	Description ank M-24-20S-3	ations		
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<sup>23</sup> POD 2816664  7. Well Completi  25 Spud Date  31 Hole Size  71. Well Test Da  25 Date New Oil	ter  ion Data  ta  Gas De	Ready Date	Casing & Tubin	Federal 24  27 TD  ng Size  Cest Date 2/4/99	POD ULSTR Loca 4-1 Tank Battery  PB  Test Le 24 hor	TD  S Depth So ength urs	Description ank M-24-20S-3  ** Perfora et  ** Tbg. P 35	Sac	** Csg. Pressure	
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