District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

District IV

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
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5 Copies

AMENDED REPORT

apient Ener			)perator nar	me and Address	5				OGRID Numl	18953	
	ale, Ste 150	)							Reason for Filing		
ulsa, OK 7	4137 API Number				Fo Po	ol Name		I	Commingled 7	Pool Code	
						Varren Tubb			87085		
						perty Name			Well Number		
,	23401	17730			Fed	eral 24				1	
10 (	Surface 1	Location									
or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/Sou	th Line	Feet from the	East/West line	County	
M	24	208	38E		660	s	3	660	W	Lea	
11	Bottom I	Hole Locat	ion	-							
or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/Soi	uth line	Feet from the	East/West line	County	
М	24	20S	38E		660	S	S	660	W	Lea	
Lse Code		ng Method Code		Connection Dat	te 15 C-12	9 Permit Number		16 C-129 Effective I	Date 17 C	-1.29 Expiration Date	
F	<u> </u>	F		01-1996							
Oil a	nd Gas 7	Transporter	S								
18 Transporter		<sup>19</sup> Transporter Name				<sup>20</sup> POD <sup>21</sup> O/G		22 POD ULSTR Location			
OGRID	)	and Address							and Description M-24-20S-38E		
-013063		Equilon Enterprises, LLC 2 Shell Plaza, 777 Walker St. Rm. 1236				2816662	816662 O		M-24-205-38E Federal 24-1 Tank Battery		
Krigorija (Mila) Krigorija (Mila)					230			•			
020000		Houston, TX 77002  Sid Richardson				2816663	G	M-24-20S-38E			
020809		1st City Bank Tower				2810003	0	Federal 24-1 Tank Battery			
			orth, TX.								
15 F											
7. Prod	luced Wa	ater									
	luced Wa	ater			24	POD ULSTR Loca	ation and	Description			
23	POD	ater						Description Fank M-24-20S-3	58E		
28	3 POD 316664								98E		
28 . Well	POD 316664 Comple	tion Data	eady Date				Water T			<sup>30</sup> DHC, DC,MC	
28 . Well	POD B16664 Comple	tion Data	eady Date		Federal 24	-1 Tank Battery	Water T	Cank M-24-20S-C	ations		
28 . Well	POD 316664 Comple	tion Data		Casing & Tubi	Federal 24	-1 Tank Battery	Water T	Cank M-24-20S-C	ations	30 DHC, DC,MC	
28 Well	POD B16664 Comple	tion Data		Casing & Tubi	Federal 24	-1 Tank Battery	Water T	Cank M-24-20S-C	ations		
28 . Well	POD B16664 Comple	tion Data		Casing & Tubi	Federal 24	-1 Tank Battery	Water T	Cank M-24-20S-C	ations		
28 . Well	POD  R16664  Comple  ud Date  "Hole Size	tion Data		Casing & Tubi	Federal 24	-1 Tank Battery	Water T	Cank M-24-20S-C	ations		
28 . Well . Spt.	POD B16664 Comple ud Date "Hole Size	tion Data	32		Federal 24	-1 Tank Battery	Water T	Perfor	ations 34 Sa	cks Cement	
28 . Well . Spu	POD  R16664  Comple  ud Date  "Hole Size	tion Data		37 .	Federal 24  27 TD  ing Size  Test Date	-1 Tank Battery	Water T	Fank M-24-20S-C	ations <sup>34</sup> Sa  Pressure	cks Cement  ** Csg. Pressure	
28 Well Spi	POD  3 POD  3 16664  Comple  3 Hole Size  1 Test De	tion Data  R  ata  Gas Del	ivery Date	37 7	Federal 24  27 TD  ing Size  Fest Date 2-4-99	-1 Tank Battery	Water T	Perfor	ations 34 Sa Pressure 5		
28 Well Spu  Spu  I. Well  Barbara Date	POD B16664 Comple ud Date "Hole Size	ata	32	37 7	Federal 24  27 TD  ing Size  Test Date	Tank Battery  Test L  24 ho  Ga  286	Water T	<sup>29</sup> Perfor Set <sup>39</sup> Tbg. 1 3 45 A	Pressure 5 OF	** Csg. Pressure 35 ** Test Method Pumping	
I. Well  The control of the control	POD  3 POD  3 16664  Comple  3 Hole Size  1 Test De  New Oil  New Size  pen  tify that the ro	ata	ivery Date Oil Servation Div	1 vision have been	Federal 24  27 TD  ing Size  Fest Date 2-4-99 3 Water 50 1 complied with	Tank Battery  Test L  24 ho  Ga  286	Water T	Perfor  Tank M-24-20S-1	Pressure 5 OF	** Csg. Pressure 35 ** Test Method Pumping	
I. Well  The choose of the certain distribution of the cer	POD  3 POD  3 16664  Comple  3 Hole Size  1 Test De  New Oil  New Size  pen  tify that the ro	ata  Gas Del  Gas of the Oil Con	ivery Date Oil Servation Div	1 vision have been	Federal 24  27 TD  ing Size  Fest Date 2-4-99 3 Water 50 1 complied with	Tank Battery  Test L  24 ho  Ga  286	Water T	<sup>29</sup> Perfor Set <sup>39</sup> Tbg. 1 3 45 A	Pressure 5 OF	** Csg. Pressure 35 ** Test Method Pumping	
28 . Well  35 Spu  I. Well  36 Date  41 Cho Op I hereby cert sid that the in ind belief. ingnature:	POD  3 POD  3 16664  Comple  3 Hole Size  1 Test De  New Oil  New Size  pen  tify that the ro	ata  Gas Del  Gas of the Oil Conen above is true ar	ivery Date Oil Servation Div	1 vision have been	Federal 24  27 TD  ing Size  Fest Date 2-4-99 3 Water 50 1 complied with	Tank Battery  Test L  24 ho  Ga  286	Water T	<sup>29</sup> Perfor Set <sup>39</sup> Tbg. 1 3 45 A	Pressure 5 OF	** Csg. Pressure 35 ** Test Method Pumping	
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Printed Name

Previous Operator Signature

Title

Date