

District I - (505) 393-6161

P.O. Box 1980

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco St

Santa Fe, New Mexico 87505

(505) 827-7131

Form C-140

Originated 11/1/93

Submit Original

Plus 2 Copies

to appropriate

District Office

H-0535

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Conoco Inc.

OGRID #: 005073

Address: 10 Dista Drive, Suite 100W, Midland, TX 79705-4500

Contact Party: Sherry A. Cooper

Phone: (915) 686-6183

II. Name of Well: Warren Unit #127

API #: 30025331940000

Location of Well: Unit Letter P, 330 Feet from the South line and 660 Feet from the East line,
Section 28, Township 20 S, Range 38 E, NMPM, Lea County.

III. Date Workover Procedures Commenced: April 13, 1998.

Date Workover Procedures were Completed: April 17, 1998.

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

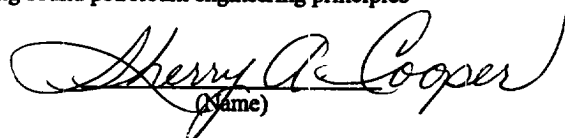
VI. Pool(s) on which Production Projection is based:
Warren Unit D-K Abo West

AFFIDAVIT:

State of Texas)
) ss.
County of Midland)

Sherry A. Cooper, being first duly sworn, upon oath states:

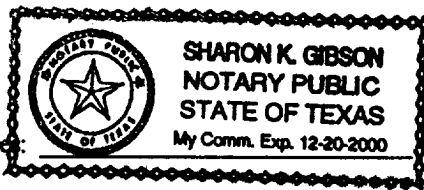
1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records, which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles


(Name)

Sr. Staff Financial Assistant
(Title)

MP

SUSCRIBED AND SWORN TO before me this 26th day of February, 1999.



My Commission expires:

Sharon K. Gibson
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this approval and certifies that this Well Workover Project has been completed as of 4-17-1999: 1998

[Signature]
District Supervisor, District 1
Oil Conservation Division

Date: 3/1/99

VIII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

1. 1999
RECEIVED
HARRIS
CO

WARREN UNIT #127 (HWR-bbs) 4/17/98)

WARREN UNIT #127 (HWR-bbs) 4/17/98)						
API No.	30025331940000	Status	OIL			
TD	8784.0 ftkB	Frm. at TD	452ABO			
PBTD	6975.0 ftkB	Frm. Prod.	452ABO			
Operator	CONOCO INC	Permit				
Well No.	127	Spud	11-Dec-95			
Permit No.		RR				
Field	SKAGGS E	Completion	15-Apr-96			
District	Hobbs O.U.	Last Act.				
Init. Well Class.	deeper pool test	Abandoned				
Final Well Class.	oil well					
Location						
Township	S020	Top Latitude	32.53747			
Half Township		Top Longitude	103.1466			
Range	E038	Top NS Distance	330.0 ft S			
Half Range		Top EW Distance	660.0 ft E			
Section	28	Bottom Latitude	0			
Spot	P	Bottom Longitude	0			
Meridian Code	New Mexico	Btm NS Distance	0.0 ft			
Meridian	NEW MEXICO	Btm EW Distance	0.0 ft			
Elevations						
KB	3540.0 ft	Cas Fing	0.0 ft			
Grd	3524.0 ft	Tub Head	0.0 ft			
KB-Grd	16.0 ft					
Bore Hole Data						
	Depth (ftKB)		Size (in)			
	401.0		17.5000			
	3705.0		11.0000			
	8784.0		7.8750			
Casing String - Intermediate Casing						
Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd Comments
8.6300 in Casing	3705.0	90	7.9200	32.00	K-55	circ w/1500 sxs
Casing String - Production Casing						
Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd Comments
5.5000 in Casing	8784.0	210	4.8900	17.00	L-80 & K-55	w/2100 sxs cmt (TOC @ 1930' per temp survey)
Casing String - Surface Casing						
Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd Comments
13.3700 in Casing	401.0	9	12.6100	54.50	J-55	circ w/440 sxs cmt
Casing Cement						
Casing String	Top (ftKB)	Amount (sx)	Comments			
Surface Casing	16.0	440				
Intermediate Casing	16.0	1500				
Production Casing	1930.0	2100				
Other (plugs, equip., etc.) - Plug Backs						
Date	Item	Int (ftKB)	Comments			
14-Apr-98	Cement Plug	6975.0 - 7000.0	DUMPED 3SXS CEMENT ON CIBP			
14-Apr-98	C.I.B.P.	7000.0 - 7010.0				
Other (plugs, equip., etc.) - Permanent Downhole Equipment						
Date	Item	Int (ftKB)	Comments			
30-Dec-95	float collar	8495.0 - 8784.0	Drilled out cement from 8473' to 8495' (new PBTD) on 3/7/96 (TD is @ 8784')			
Perforations						
Date	Int	Shots (/ft)	Type	Comments		
	3027.0 - 3066.0	13.1	Jet perforation	3027-37, 3044-54, 3056-66		
11-Mar-96	7408.0 - 7556.0	3.3	Jet perforation	7408'-7556'		
15-Mar-96	7239.0 - 7339.0	3.3	Jet perforation	7239, 45, 49, 51, 60, 71, 82, 86, 90, 7300, 06, 14, 16, 23, 33, 35, 39.		
Stimulations & Treatments						
Date	Type	Zone	Int	Fluid	Comments	
12-Mar-96	Fracture	Abo #1	7408.0 - 7556.0	Spectra G-3500	1500 gal 15% HCl, 38,000 gal Spectra G-3500 w/45,000# 20/40 sand.	
15-Mar-96	Acid Squeeze	Abo #2	7239.0 - 7339.0	15% HCl	Pumped 1500 gal 15% HCl, dropping 30 - 7/8" ball sealers (1.3 s.g.). AIP 5460#, AIR 2-8 bpm, Max 8700#, ISIP 5100#, 5 min 4850#, 10 min 4650#, 15 min 4580#.	
25-Mar-96	Fracture	Abo #2	7239.0 - 7339.0	Spectra G-3500	53,000 gal Spectra G-3500 & 36,000# 20/40 Super DC proppant @ 30 bpm, tagged w/RAM, screened out w/3# slurry on formation. AIP 10,900#, MIP 12,000#, ISIP 12,000#.	

WARREN UNIT #127 (HWR-bbs) 4/17/98)

Stimulations & Treatments (con't)

Date	Type	Zone	Int	Fluid	Comments
16-Apr-98	Acid Squeeze	SEVEN RIVERS	3027.0 - 3066.0	15% HCL W/METHANOL	2000 GAL 15% NEFE HCL & 25% METHANOL W/ 60 1.3 BALL SEALERS.

Tubing String - Primary Tubing

Item (In)	Top (ftKB)	Len (ft)	Jnts	ID (In)	Wt	Grd	Thd	Comments
2.3750 in 2-3/8 4.7# J-55	12.0	2783.0	89	2.0000	4.70	J-55	EUE8RD	
3.7500 in ON-OFF TOOL	2795.0	2.5		2.0000	0.00			
2.3750 in F-NIPPLE	2797.0	1.0		1.7813	0.00		EUE8RD	
4.7500 in ARROW-SET 1X	2798.0	4.0		2.0000	0.00			

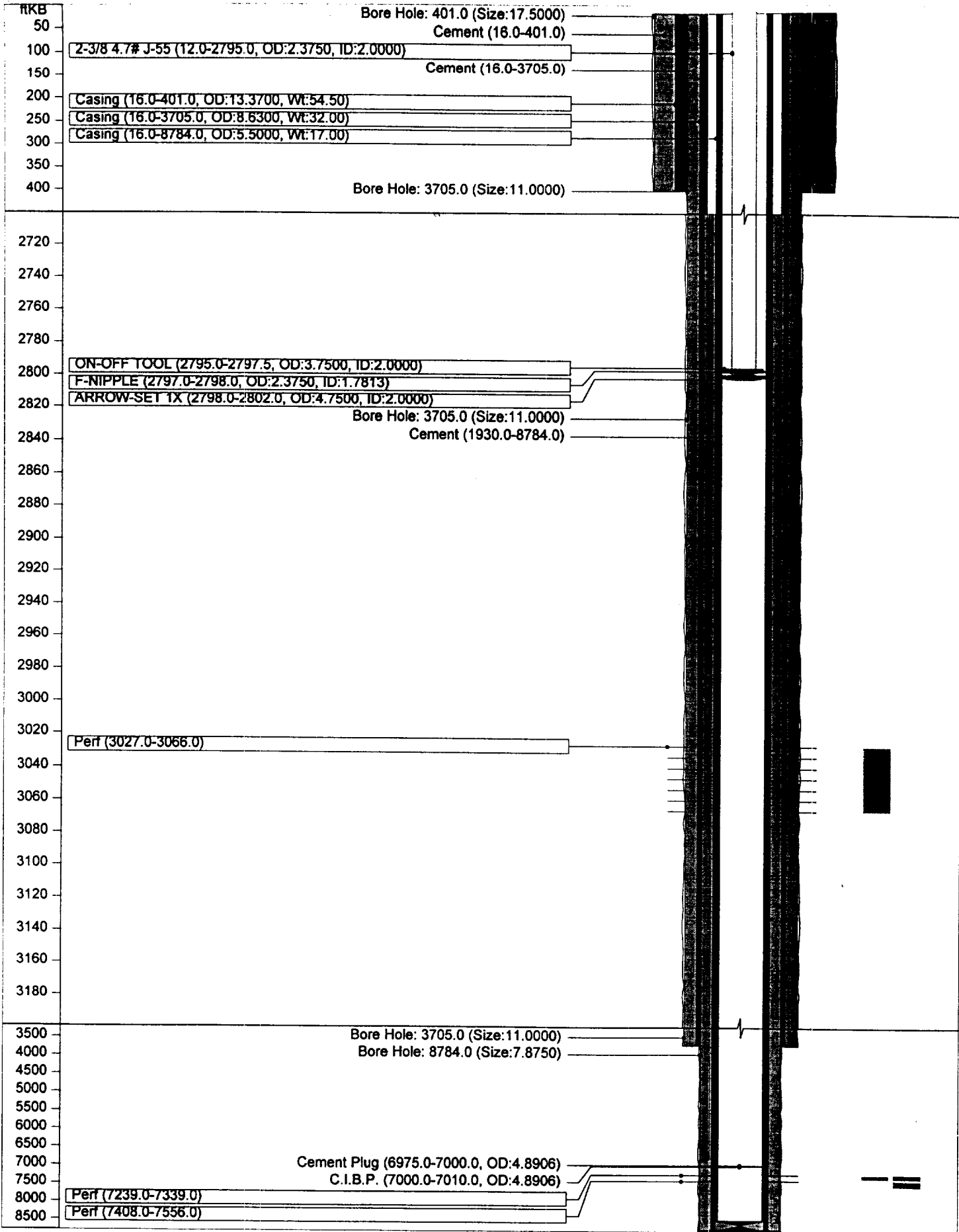
Completions & Workovers

Date	Reason for Workover	Reason for Failure	Summary
28-Jun-96	Removed CIBP & lowered tubing	Change Prod. Assembly	Removed CIBP & lowered tubing - Set SN @ 7583' (27' below bottom perf).
05-Aug-96	Put on rod pump	Initial Completion	Put on rod pump - RIH w/first rods and pump to test pump Abo.
30-Sep-96	Repair possible formation damage	Chemical Treatment	Repair possible formation damage - Per Eric Brown's recommendation, pumped down the backside (w/rods and tubing still in the hole), REEF Chemicals: 20 gal biocide, 750 gal Gas-Plus, 750 gal SSD-200 (acid), followed w/3% KCl flush.
14-Oct-96	Set surface equipment	Other	Set surface equipment - Set Lufkin 456 Mark pumping unit (brought in from MCA)
19-Feb-98	missing well information	Other	missing well information - While loading well data into Merak, one of the file folders could not be located. Therefore, some of the well history is incomplete. When referencing this well, please attempt to update.
13-Apr-98	RECOMPLETE TO EUMONT	Re-completion	RECOMPLETE TO EUMONT -

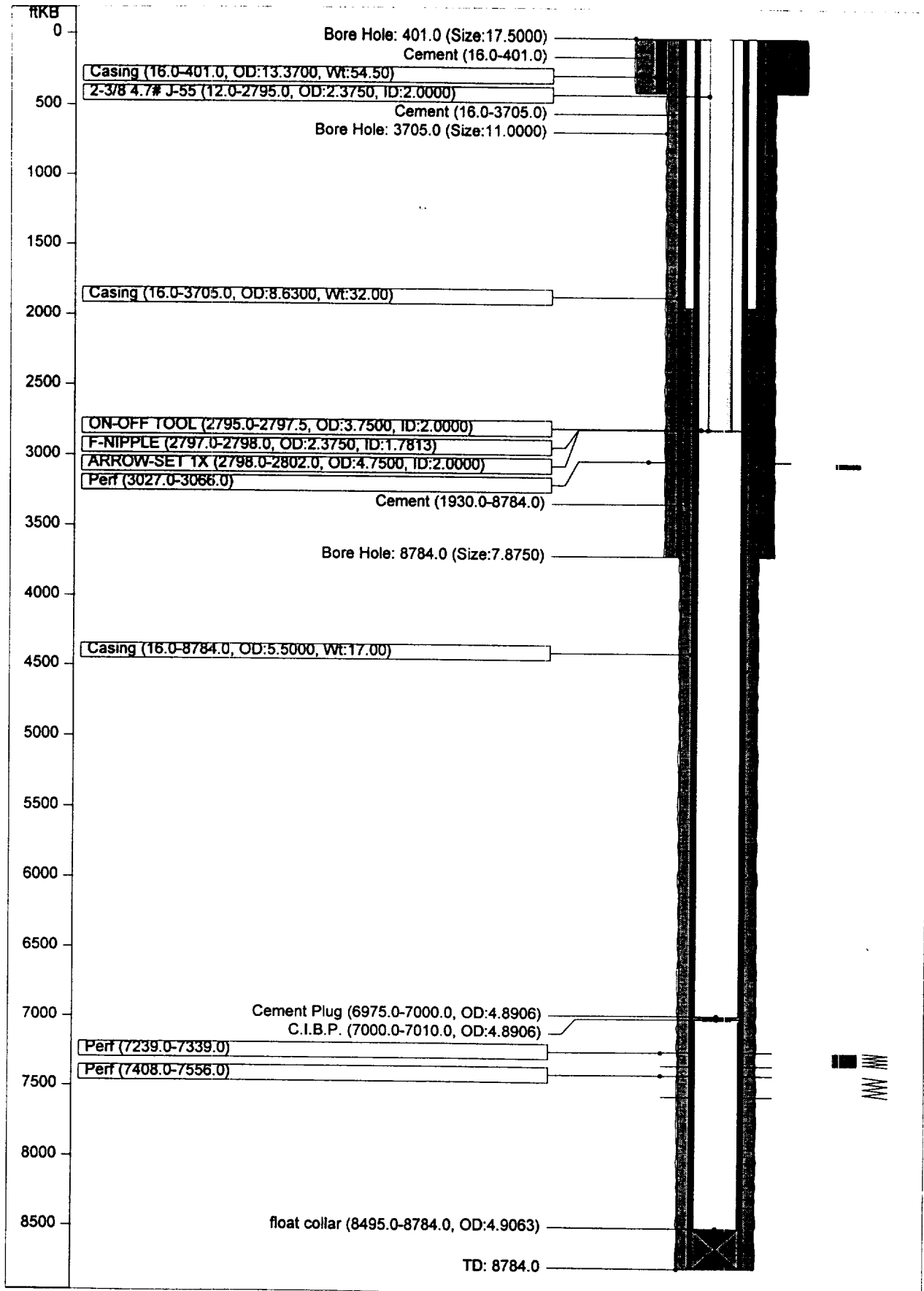
Logs Run

Date	Type	Int	Company	Comments
19-Dec-95	FRACHTITE/OH	6670.0 - 7720.0	Schlumberger	
28-Dec-95	LITHO-DEN NEU	200.0 - 8793.0	Schlumberger	
28-Dec-95	DIGITAL ARRAY SONIC	200.0 - 8793.0	Schlumberger	
28-Dec-95	CMR/EPT ELAN	3940.0 - 5830.0	Schlumberger	
08-Mar-96	VELOCITY SURVEY	1432.0 - 8500.0	Schlumberger	
08-Mar-96	CBL/GR/CCL	1900.0 - 8594.0	Schlumberger	
29-Mar-96	GR/AFTER FRAC	6900.0 - 7355.0	Wedge	
03-May-96	P.R.A.L.	6600.0 - 7700.0	Wedge	The well loaded up while Wedge was installing the lubricator and never resumed flowing as well as before, i.e. the info on this log must be used with caution! per Jeff Brienan, area engineer.

WARREN UNIT #127 (HWR-bbs) (17/98)



WARREN UNIT #127 (HWR-bbs) 4/17/98)



WARREN UNIT #127 (HWR-bbs) 4/17/98)

Date: 4/15/98

Lease Name: WARREN UNIT #127 (HWR-bbs) 4/17/98

Objective: RECOMPLETE TO EUMONT

Present Operation: _____ **RUN PROD. EQ.**

PBTD: 6975.0 ftKB **Csg:** 13.3700 in 54.50 lbs/ft @ 8784.0 ftKB

Report Day #: 3

AFE / MER #: 51-61-7279

Appvd Amt \$: 50,000

Perforations

3027.0-3066.0, 7408.0-7556.0, 7239.0-7339.0

Operations Summary

Operations Summary
FINISHED POOH. RIH W/ PKR, 1.78ID F-NIPPLE, ON/OFF TOOL 89 JTS
2-3/8" TBG. NDBOP.
SET PKR @ 2800'. NU TREE. SHUT DOWN DUE TO WIND. PREP TO
PERF.

Daily Cost Summary

[illegible]

Load Oil: Used: 0.0 Rec. daily: 0.0 Cum. rec: 0.0 Left to rec: 0.0

Load Water:	Used:	0.0	Rec. daily:	0.0	Cum. rec:	0.0	Left to rec:	0.0

Equipment:

Service Rig Hours: 0.0 Cum: 0.0

Supervisor: B. SHARP Rig No.:

Weather: _____ Road Conditions: _____

WARREN UNIT #127 (HWR-bbs) 4/17/98)

Date: 4/16/98

Lease Name: WARREN UNIT #127 (HWR-bbs) 4/17/98

Objective: RECOMPLETE TO EUMONT

Present Operation: PERFORATE ACIDIZE

PBTD: 6975.0 ftKB **Csg:** 13.3700 in 54.50 lbs/ft @ 8784.0 ftKB

Report Day #: 4

AFE / MER #: 51-61-7279

Appvd Amt \$: 50,000

Perforations

3027.0-3066.0, 7408.0-7556.0, 7239.0-7339.0

Operations Summary

RU TEST LUBRICATOR TO 4000 PSI. PERFORATED SEVEN RIVERS 4
SPF @3027-37, 3044-54, 3056-66. SITP AFTER PERFORATING 1400 PSI.
ACIDIZED W/ 2000 GAL. 15% NEFE HCL W/26% METHANOL 60 1.3 BALL
SEALERS @ 4-5 BPM. BDP-3200, AIP-2880, MIP-3400, POOR BALL
ACTION.
ISIP-1815, 5MSI-1500, 10MSI-1150, 15MSI-950. TUBING/ANNULUS
COMMUNICATED DURING TREATMENT. BEGAN FLOWBACK ON 25/64
CHOKE @ 500 PSI FTP. RECOVERED 36 BBL LOAD WATER IN 2-1/2 HRS.
SION.

Daily Cost Summary

[illegible]

Load Oil: Used: 0.0 Rec. daily: 0.0 Cum. rec: 0.0 Left to rec: 0.0

Load Water:	Used:	65.0	Rec. daily:	36.0	Cum. rec:	36.0	Left to rec:	17.0
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Equipment:

Service Rlg Hours: 0.0 Cum: 0.0

Supervisor: B. SHARP Rig No.:

Weather: _____ Road Conditions: _____

WARREN UNIT #127 (HWR-bbs) 4/17/98)

Date: 4/17/98

Lease Name: WARREN UNIT #127 (HWR-bbs) 4/17/98)

Objective: RECOMPLETE TO EUMONT

Present Operation: FLOWBACK

PBTD: 6975.0 ftKB **Csg:** 13.3700 in 54.50 lbs/ft @ 8784.0 ftKB

Report Day #: 5

AFE / MER #: 51-61-7279

Appvd Amt \$: 50,000

Perforations

~~3027.0-3066.0, 7408.0-7556.0, 7239.0-7339.0~~

Operations Summary

SITP-1200. SICP-1050. OPENED WELL ON 40/64 CHOKE. FLOWED 15BBL
LOAD WATER IN 1ST. HOUR @200 PSI FTP, 3BBL LOAD 2ND HR @ 20PSI
FTP. SICP 400PSI. SHUT IN TO RIG DOWN. CONNECT TO FLOWLINE.

Daily Cost Summary

Item

Amount

DAILY COST	
1	100
2	100
3	100
4	100
5	100
6	100
7	100
8	100
9	100
10	100
11	100
12	100
13	100
14	100
15	100
16	100
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98	100
99	100
100	100

750

Daily Cost:	750
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Previous Cost:	37.660
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Cumulative Cost:	38.410
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Load Oil: Used: 0.0 Rec. daily: 0.0 Cum. rec: 0.0 Left to rec: 0.0

Load Water:	Used:	0.0	Rec. daily:	18.0	Cum. rec:	54.0	Left to rec:	11.0
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Equipment:

Service Rig Hours:	0.0	Cum:	0.0
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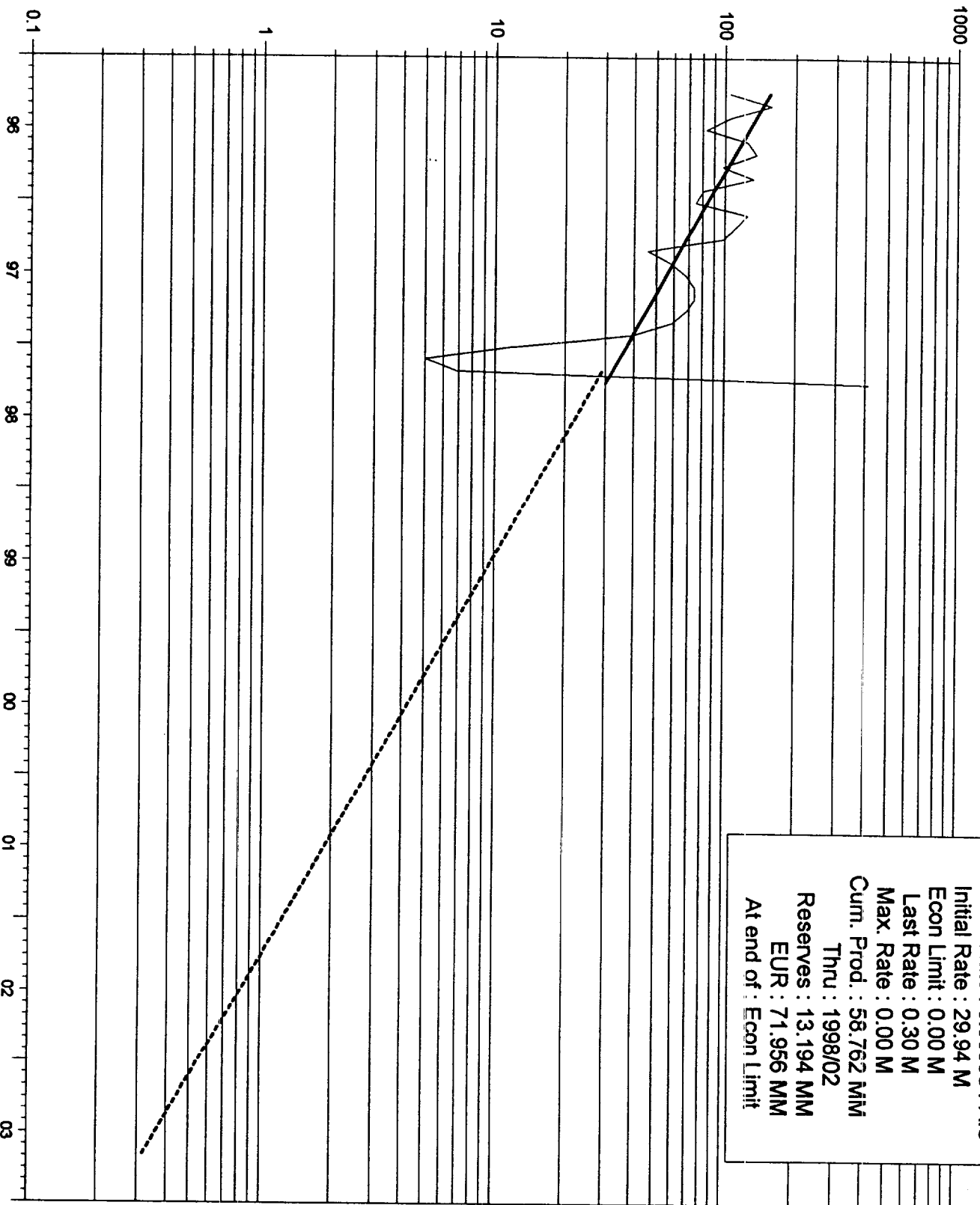
Supervisor: B. SHARP Rig No.:

Weather: _____ **Road Conditions:** _____

WARREN UNIT 127:AB

Case Name : #2
Hyperbolic b : 0.000000
Decline Rate : 0.560551 A.e
Initial Rate : 29.94 M
Econ Limit : 0.00 M
Last Rate : 0.30 M
Max. Rate : 0.00 M
Cum. Prod : 58.762 MM
Thru : 1998/02
Reserves : 13.194 MM
EUR : 71.956 MM
At end of : Econ Limit

Gas Rate (CD) (M)



WARREN_UNIT_127:AB

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
-----	-----	-----	-----	-----	-----		
Schedule: # 1							
1998/ 3	27.96	28.83	0.89	59.7	12.3	#	1
1998/ 4	26.10	27.05	0.81	60.5	11.5	#	1
1998/ 5	24.38	25.20	0.78	61.2	10.7	#	1
1998/ 6	22.76	23.58	0.71	62.0	10.0	#	1
1998/ 7	21.25	21.97	0.68	62.6	9.3	#	1
1998/ 8	19.85	20.54	0.64	63.3	8.7	#	1
1998/ 9	18.53	19.20	0.58	63.9	8.1	#	1
1998/10	17.30	17.89	0.55	64.4	7.6	#	1
1998/11	16.16	16.74	0.50	64.9	7.0	#	1
1998/12	15.09	15.60	0.48	65.4	6.6	#	1
1999/ 1	14.09	14.58	0.45	65.8	6.1	#	1
1999/ 2	13.15	13.66	0.38	66.2	5.7	#	1
1999/ 3	12.28	12.67	0.39	66.6	5.3	#	1
1999/ 4	11.47	11.89	0.36	67.0	5.0	#	1
1999/ 5	10.71	11.07	0.34	67.3	4.6	#	1
1999/ 6	10.00	10.36	0.31	67.6	4.3	#	1
1999/ 7	9.34	9.66	0.30	67.9	4.0	#	1
1999/ 8	8.72	9.03	0.28	68.2	3.7	#	1
1999/ 9	8.14	8.44	0.25	68.5	3.5	#	1
1999/10	7.60	7.86	0.24	68.7	3.3	#	1
1999/11	7.10	7.36	0.22	68.9	3.0	#	1
1999/12	6.63	6.86	0.21	69.1	2.8	#	1
2000/ 1	6.19	6.41	0.20	69.3	2.6	#	1
2000/ 2	5.78	6.00	0.17	69.5	2.4	#	1
2000/ 3	5.40	5.58	0.17	69.7	2.3	#	1
2000/ 4	5.04	5.22	0.16	69.8	2.1	#	1
2000/ 5	4.71	4.87	0.15	70.0	2.0	#	1
2000/ 6	4.40	4.55	0.14	70.1	1.8	#	1
2000/ 7	4.10	4.24	0.13	70.3	1.7	#	1
2000/ 8	3.83	3.97	0.12	70.4	1.6	#	1
2000/ 9	3.58	3.71	0.11	70.5	1.5	#	1
2000/10	3.34	3.46	0.11	70.6	1.4	#	1
2000/11	3.12	3.23	0.10	70.7	1.3	#	1
2000/12	2.91	3.01	0.09	70.8	1.2	#	1
2001/ 1	2.72	2.82	0.09	70.9	1.1	#	1
2001/ 2	2.54	2.64	0.07	71.0	1.0	#	1
2001/ 3	2.37	2.45	0.08	71.0	0.9	#	1
2001/ 4	2.22	2.30	0.07	71.1	0.9	#	1
2001/ 5	2.07	2.14	0.07	71.2	0.8	#	1
2001/ 6	1.93	2.00	0.06	71.2	0.7	#	1
2001/ 7	1.80	1.86	0.06	71.3	0.7	#	1
2001/ 8	1.68	1.74	0.05	71.3	0.6	#	1
2001/ 9	1.57	1.63	0.05	71.4	0.6	#	1
2001/10	1.47	1.52	0.05	71.4	0.5	#	1
2001/11	1.37	1.42	0.04	71.5	0.5	#	1
2001/12	1.28	1.32	0.04	71.5	0.4	#	1
2002/ 1	1.20	1.24	0.04	71.6	0.4	#	1
2002/ 2	1.12	1.16	0.03	71.6	0.4	#	1
2002/ 3	1.04	1.08	0.03	71.6	0.3	#	1
2002/ 4	0.97	1.01	0.03	71.6	0.3	#	1
2002/ 5	0.91	0.94	0.03	71.7	0.3	#	1
2002/ 6	0.85	0.88	0.03	71.7	0.3	#	1
2002/ 7	0.79	0.82	0.03	71.7	0.2	#	1

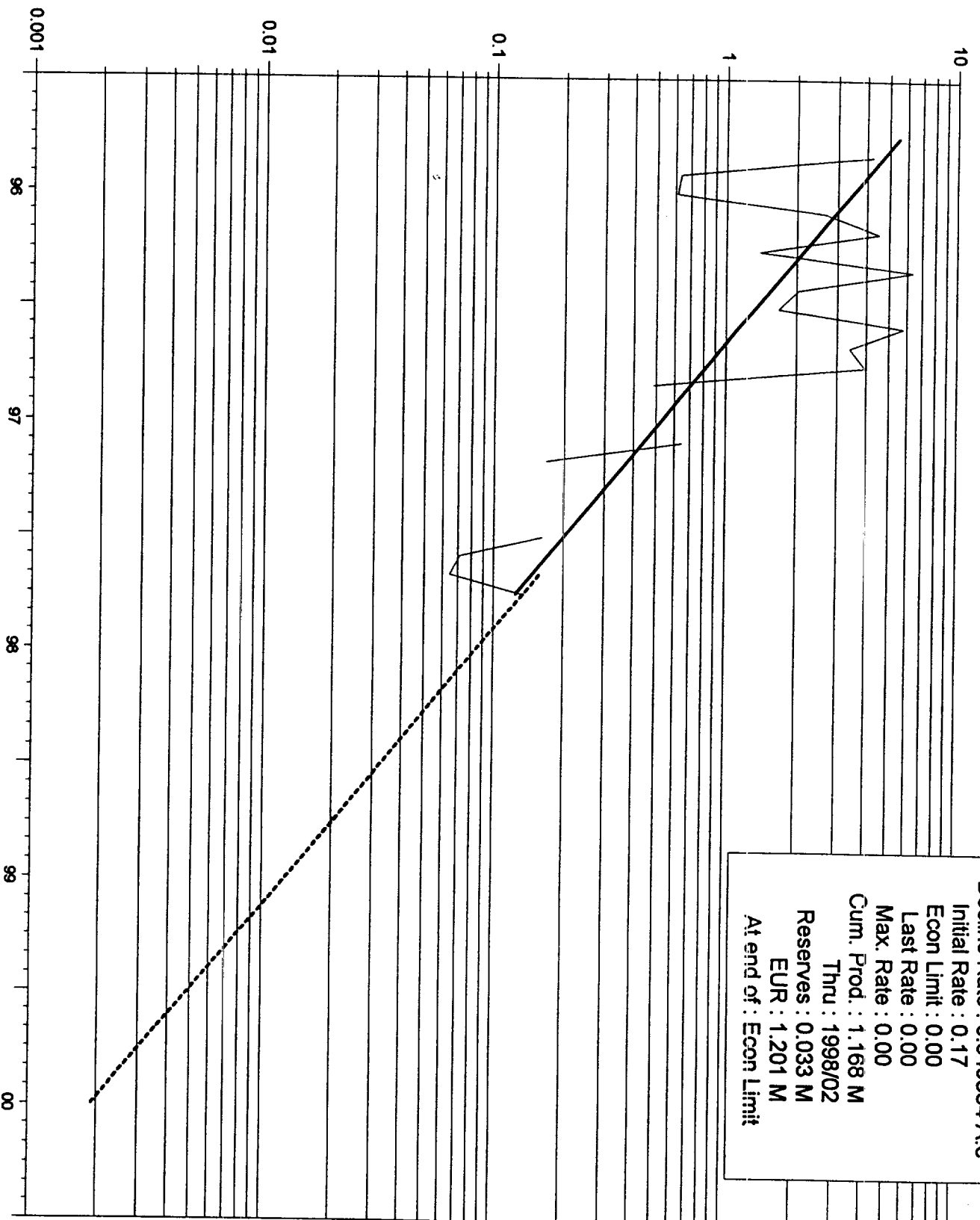
WARREN_UNIT_127:AB

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
-----	-----	-----	-----	-----	-----		
2002/ 8	0.74	0.77	0.02	71.8	0.2	#	1
2002/ 9	0.69	0.72	0.02	71.8	0.2	#	1
2002/10	0.65	0.67	0.02	71.8	0.2	#	1
2002/11	0.60	0.62	0.02	71.8	0.1	#	1
2002/12	0.56	0.58	0.02	71.8	0.1	#	1
2003/ 1	0.53	0.54	0.02	71.8	0.1	#	1
2003/ 2	0.49	0.51	0.01	71.9	0.1	#	1
2003/ 3	0.46	0.47	0.01	71.9	0.1	#	1
2003/ 4	0.43	0.44	0.01	71.9	0.1	#	1
2003/ 5	0.40	0.41	0.01	71.9	0.1	#	1
2003/ 6	0.37	0.39	0.01	71.9	0.0	#	1
2003/ 7	0.35	0.36	0.01	71.9	0.0	#	1
2003/ 8	0.33	0.34	0.01	71.9	0.0	#	1
2003/ 9	0.30	0.31	0.01	71.9	0.0	#	1

WARREN UNIT 127:AB

Case Name : Base
Hyperbolic b : 0.000000
Decline Rate : 0.849354 A.e
Initial Rate : 0.17
Econ Limit : 0.00
Last Rate : 0.00
Max. Rate : 0.00
Cum. Prod. : 1.168 M
Thru : 1998/02
Reserves : 0.033 M
EUR : 1.201 M
At end of : Econ Limit

Oil Rate (CD)



WARREN_UNIT_127:AB

End of DATE	Instant Rate bbls/d	Average Rate bbls/d	Monthly Volume Mbbbls	Cumulative Volume Mbbbls	Remaining Reserves Mbbbls		
Schedule: # 1							
1998/ 3	0.15	0.16	0.00	1.2	0.0	#	1
1998/ 4	0.12	0.13	0.00	1.2	0.0	#	1
1998/ 5	0.11	0.11	0.00	1.2	0.0	#	1
1998/ 6	0.09	0.10	0.00	1.2	0.0	#	1
1998/ 7	0.08	0.08	0.00	1.2	0.0	#	1
1998/ 8	0.07	0.07	0.00	1.2	0.0	#	1
1998/ 9	0.06	0.06	0.00	1.2	0.0	#	1
1998/10	0.05	0.05	0.00	1.2	0.0	#	1
1998/11	0.04	0.04	0.00	1.2	0.0	#	1
1998/12	0.04	0.04	0.00	1.2	0.0	#	1
1999/ 1	0.03	0.03	0.00	1.2	0.0	#	1
1999/ 2	0.03	0.03	0.00	1.2	0.0	#	1
1999/ 3	0.02	0.02	0.00	1.2	0.0	#	1
1999/ 4	0.02	0.02	0.00	1.2	0.0	#	1
1999/ 5	0.02	0.02	0.00	1.2	0.0	#	1
1999/ 6	0.01	0.01	0.00	1.2	0.0	#	1
1999/ 7	0.01	0.01	0.00	1.2	0.0	#	1
1999/ 8	0.01	0.01	0.00	1.2	0.0	#	1
1999/ 9	0.01	0.01	0.00	1.2	0.0	#	1
1999/10	0.01	0.01	0.00	1.2	0.0	#	1
1999/11	0.01	0.01	0.00	1.2	0.0	#	1
1999/12	0.01	0.01	0.00	1.2	0.0	#	1
2000/ 1	0.00	0.00	0.00	1.2	0.0	#	1
2000/ 2	0.00	0.00	0.00	1.2	0.0	#	1
2000/ 3	0.00	0.00	0.00	1.2	0.0	#	1
2000/ 4	0.00	0.00	0.00	1.2	0.0	#	1
2000/ 5	0.00	0.00	0.00	1.2	0.0	#	1
2000/ 6	0.00	0.00	0.00	1.2	0.0	#	1
2000/ 7	0.00	0.00	0.00	1.2	0.0	#	1