

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 034695B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Warren Unit

Well #127

9. API Number

30 025 33194

10. FIELD AND POOL, OR WILDCAT

Wildcat Seven Rivers-Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 28, T20S, R38E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL

WELL ☐

GAS

WELL ☒DRY ☐OTHER ☐

1b. TYPE OF COMPLETION:

NEW

WELL ☐

WORK

OVER ☐

DEEP-

EN ☐

PLUG

BACK ☒

DIFF.

RESVR. ☐OTHER ☐

2. NAME OF OPERATOR

CONOCO, INC.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500

(915) 684-6381

(915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FSL & 660' FEL, Unit Ltr. P

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3-11-98

15. Date Spudded
12-2-9516. Date T.D. Reached
12-30-9517. DATE COMPL (Ready to prod.)
recompletion 4-18-9818. ELEVATIONS (DF,RKB,RT,GR,ETC.)
3524'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8784'21. PLUG, BACK T.D., MD & TVD
6975'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*
Seven Rivers @ 3027-3066'25. WAS DIRECTIONAL
SURVEY MADE:
NO26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBT27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	3705'	12 1/4"	1500 sx	NONE
5 1/2"	17#	8784'	7 7/8"	2100 sx	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2790'	2800'

31. PERFORATION RECORD (Interval, size and number)

Seven Rivers from 3027-37, 3044-54, 3056-66'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED

3027-3066'

2000 gals 15% NEPE HCL

33. PRODUCTION

DATE FIRST PRODUCTION 4-18-98		PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump) flowing				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 4-22-98	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL – BBL. 0	GAS – MCF. 1090	WATER – BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 150	CASING PRESSURE 150	CALCULATED 24-HOUR RATE	OIL – BBL.	GAS – MCF.	WATER – BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sales

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from an available record.

915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE

5-15-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

J/C

APR 15 1998
Received
Hobbs
OCD