

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
LC 031695B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Warren Unit
Well # 127
9. API Well No.
30-025-33194
10. Field and Pool, or Exploratory Area
Warren McKee
11. County or Parish, State
LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
CONOCO INC.
3. Address and Telephone No.
10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 684 - 6381
(915) 686 - 5424
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE: 330' FSL & 660' FEL of Section 28, T-20S, R-38E
TD: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment P&A
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Set Production Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-30-95 TD- 8784' Run in with 210 jts. 5-1/2" 17# L-80 & K-55 casing to a total depth of 8784'. DV Tool set at 5991'. Centralizers placed in the middle of the first joint and every 4th joint thereafter. 27 total centralizers used. Cemented 1st stage with 1200 sx Class "C" w/2# CSE - 1% FL-62, .3% CO-32, .2% SMS. Plug down at 10:08 am 12-30-95. Shut down 6 hrs between stages. Circulated 175 sx to pit. Cemented 2nd stage with 900 sx Class "C" w/ 1% FL-62, .3% CD-32, .2% SMS, .15% R-3. Plug down at 6:00 pm 12-30-95. Notified BLM 0500 12-30-95.

14. I hereby certify that the foregoing is true and correct

Signed  Title Ann E. Ritchie REGULATORY AGENT Date 01-16-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side