Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33202

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-2656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Hardy 36 State

2. Name of Operator: Conoco, Inc. (005073)

8. Well No. 19

3. Address of Operator: 10 Desta Drive, Suite 100W, Midland, Texas 79705

9. Pool name or Wildcat: Wildcat Drinkard (N Hardy Tubb)

4. Well Location
Unit Letter H : 1950 Feet From The North Line and 330 Feet From The East Line
Section 36 Township 20-S Range 37-E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
1-30-96	2-21-96	3-15-96	3502' G.L.	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
6960'	6960'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 6442' - 6536' Tubb

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: CNLD, DLL, GR, CCL

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #	1515'	12-1/4"	920 sx	None
5-1/2"	15.5 #	6960'	7-7/8"	970 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6586'	

26. Perforation record (interval, size, and number)
6442' - 6536' 2jspf 100 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6442' - 6536'	3000 gals. HCL, NEFE
	2000 bbls. w/244,000 # sd.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3-25-96	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-29-96	24			76	109	51	1434/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						38

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sales

Test Witnessed By: Conoco, Inc.

30. List Attachments: Logs and deviation report.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ann E. Ritchie Printed Name Ann E. Ritchie Title Regulatory Agent Date 4-23-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2707	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2965	T. Devonian	T. Menefee	T. Madison
T. Queen 3539	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3813	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4049	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5272	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5810	T. Gr. Wash	T. Morrison	T.
T. Tubb 6334	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6636	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3700 to 4030 No. 3, from 5630 to 5700

No. 2, from 4125 to 4440 No. 4, from 6445 to 6665

IMPORTANT WATER SANDS

6785 6920

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
3500	3600	100	Dolomite & Anhydrite, some gypsum, trace shale
3600	3700	100	Dolomite
3700	4045	345	Dolomite & sandstone, tr Limestone @ 3860 - 3890
4045	4510	465	Dolomite w/Calcite XL's
4510	4804	294	Limestone, Dolomite, tr. shale
4804	5276	472	Dolomite, Chert from 4860 - 4910
5276	5370	94	Dolomite & Sandstone
5370	5400	30	Dolomite
5400	5440	40	Dolomite & Sand
5440	5500	60	Dolomite
5500	5520	20	Dolomite & Sand
5520	5640	120	Dolomite
5640	5670	30	Dolomite & Sand
5670	5700	30	Dolomite, tr. Shale
5700	5800	100	Dolomite & Sand
5800	6350	550	Dolomite, tr. Shale
6350	6445	95	Dolomite & Sandstone
6445	6475	30	Dolomite
6475	6504	29	Shale & Dolomite
6504	6526	22	Dolomite
6526	6544	18	Siltstone, Sandstone, Shale, Dolomite
6544	6814	270	Dolomite w/tr. Shale
6814	6960 TD	146	Limestone & Dolomite