District I PO Box 1996, Hobbs, NM 88241-1999 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

District III 1000 Rio Brazo		M 86211-0719 :, NM 87410	' OI	IL CONSI P Santa F	PO Box	2088		ON	Sub	mit to A	.ppropri	iate District Office 5 Copies
District IV PO Box 2008, 8					·					_ [	<del>-</del>	ENDED REPORT
I.	K	EQUES	T FOR AI	LLOWAB		D AU	THOR	IZATI	ION TO T		SPORT	
Pogo F	Produci	ng Compa		No leader to a constant to				-	017891	· Our	TD user	HEF
			dland, TX	K 79702-	-7340					1 Reason	for F <b>Uing</b>	Code
.,	API Number	<del>-                                    </del>	<del></del>		· · · · · · · · · · · · · · · · · · ·	CONFIDENTIAL				<del></del> -		Pool Code
<b>30 - 0</b> 25	5-33224		Red Tanl	k Bone Sp	bring		•	LM		5	51683	Pool Cope
9316	roperty Code	·	Corringto	- A Fedu		operty Na	EDG.			1		Vell Number
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	·	Hole Lo		3.2						<del></del> .		
UL or lot no.	. Section	Township	Range	Lot Ida	Feet from	ı <b>the</b>	North/So	ath line	Feet from the	East/V	West line	County
12 Lee Code F	Pumpir		8/25	Connection Date 5/96	, " C-	129 Perm	ait Number		C-129 Effective	) Date	" C-	-129 Expiration Date
		Transpor			<del></del>	2.5-					J	
"Transpo OGRID			" Transporter N and Address			<sup>20</sup> PO	D	31 O/G			ULSTR Lo Descriptio	
7440		_	cating L.E k 1188, Ho	•	74510		0	C/25/229 Covingto		Feder:	al #1 Btry	
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			er, Hobbs, 88240-		140			F		?edera	al #1 Btry	
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21745			25/22S/32E	E C <b>ovi</b> nç	gton A	Fede	ral #1	Batt	.ery			
V. Well	Complete Date	ion Data	A Ready Da	-1-		" ID	<del></del>		⊭ PB1D			** ** **
7/23/9		8			8980'			893			8864 <b>'</b>	" Perforations ! -88 !
	™ Hole Size	;	31 C	31 Casing & Tubing Sia		<sup>11</sup> Depth Se		Depth Se	1	L	<sup>19</sup> Sec	ks Cement
14-3/4		<del></del>	10-3	<del></del>			830			780 s	sxs-c:	irc 108 sxs
9-5/8				5/8 1/2	***	-	4695 8980					irc 25 sxs
0-37	<u></u>			1/2		+	8980			490 s		OC @ 5828'
VI. Well												
8/29/9	96	<sup>™</sup> <b>G</b>	Delivery Date 9/96	<b>3 Test</b> 9/3/9	st Date 96		"Test Len 24 hrs	•	<sup>31</sup> Tbg. [	Pressure		<sup>34</sup> Cag. Pressure
" Chol	ke Size	41	4 Oil	<b>4 w</b> 5	Valer	{	4 Gas 87		# 4	OF	+	4 Test Method
" I hereby ceri	tify that the r	ules of the Oil	il Conservation Di	ivision have been	n complied	_	OIL CONSERVATION DIVISION					
knowledge and Signature:	belief Bam		Inco	lete to the bear (	of my	Approv		Office of	Markini.	JEMKY S	SEXTON	
		t L. Sm:	iith			Title:						
Title:		Operat	ions Engi			Approva	al Date:			SE	P 1 5	1996
	9/6/96	(ii) in	Phone: (9]	15)682-68	l'							
				aber and name	of the previ	lous opera	ilor				•	
	Previous	Operator Sign	nature			Print	ted Name			1	Title	Date



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SEP 1996 Received Hobbs OCD