

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1986
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FEL, Section 25, T22S, R32E

5. Lease Designation and Serial No.

NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal #16

9. API Well No.

30-025-33224

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface
Inter & Prod Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Nabors #301. Spud @ 1400 hrs CDT 07/23/96. Drilled 14-3/4" hole to 830'. TD reached 0930 hrs CDT 07/24/96. Ran 19 jts 10-3/4" 40.50# J-55 ST&C csg. TPGS @ 830'. IFV @ 785'. Howco cmt'd csg w/ 580 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1515 hrs CDT 07/24/96. Recovered 108 sxs excess cmt. WOC 16-1/2 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1500 psi.

Intermediate Csg - Drilled 9-7/8" hole 830' to 4695'. TD reached @ 0345 hrs CDT 07/30/96. Ran 122 jts 7-5/8" 29.70# J-55 ST&C csg. Float shoe @ 4695'. Float collar @ 4654. Howco cmt'd w/ 925 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" @ 14.8 ppg. Plug down @ 1830 hrs CDT 07/30/96. Recovered 25 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8980'. TD reached @ 0045 hrs CDT 08/07/96. Logged well w/ Western Atlas. Ran 200 jts 4-1/2" 11.60# J-55 & N-80 csg. Float shoe @ 8980'. Float collar @ 8933'. Stage tool @ 6688'. Howco cmt'd 1st stage w/ 490 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Displace cmt & land plug. Drob bomb & open DV tool. Pressure up to 1000 psi. Could not circ. Shut down. TOC @ 5828'. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

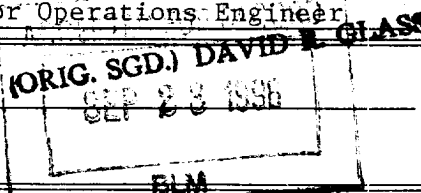
14. I hereby certify that the foregoing is true and correct

Signed David E. Glass Title Senior Operations Engineer Date 9/6/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

