District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
Meridian Oil Inc. P.O. Box 51810 Midland, TX 79710-1810	26485
	[3] Reason for Filing Code: New Well

[4] API Number	[5] Pool Name	[6] Pool Code
30-025-33239	Red Tank Bone Spring	51683
[7] Property Code	[8] Property Name	[9] Well Number
16462	Mule Deer '36' State	NO. 5

II. [10] Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	36	22S	32E		1980'	North	990'	East	Lea

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
State	Flowing	2/16/96			

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
007440	Eott Energy Corporation	2814948	Oil	Sec. 36, T22S, R32E Unit B
13352 ~~013414~~	Llano Incorporated L&TE Nat. Pipeline Co	2814949	Gas	Sec. 36, T22S, R32E Unit B

V. Produced Water

[23] POD	[24] POD ULSTR Location and Description
2814950	B, 36, T22S, R32E 1-15-96

. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations
1/14/96	1/30/96	9024'	8977'	8856'-8903'

[30] Hole Sie	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement
17 1/2"	13 3/8" 48#	857'	750 sxs
12 1/4"	8 5/8" 28#/32#	4666'	1450 sxs
7 7/8"	5 1/2" 17#	9024'	950 sxs

. Well Test Data

[4] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure
1/15/96		2/23/96	24 hrs	250	
[0] Choke Size	[41] Oil	[42] Water	[43] Gas	[44] AOF	[45] Test Method
24/64"	246	10	341		Flowing

hereby certify that the rules of the Oil Conservation Division have been lied with and that the information given above is true and complete to st of my knowledge and belief.

ature:

ed name: a Williams

latory Assistant

4/24/96 Phone: 915-688-6943

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY

Title: GARY WINK FIELD REP. II

Approval Date: MAY 09 1996

his is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

MP

DP


Received
Hobbs
OCD