State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

## PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Previous Operator Signature

☐ AMENDED REPORT

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<u>I</u>		REQUES	T FOR	<b>ALLOWA</b>	BLE AND	TITHOD	T7 A 7		_ <del></del>	A.M	ENDED RI
		<sup>1</sup> Ope	rator name	and Address	BLE AND A	LOIAUR	JZA	ION TO T	RAN	SPOR Number	RT
Meridian Oi									OGKID	Number	
0.0. Box 51 Midland, TX		1010						3 p		26485	
4 A	PI Number	-1810				_				r Filing (	
		ļ			<sup>5</sup> Pool N	ame				ew Wel	Pool Code
30 - 025 - 33239  7 Property Code					Red Tank Bor				E1600		
16462			8 Property Name						51683 9 Well Number		
10	Surface	Location			Mule Deer '3	6' State					NO. 5
L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	1 32					
Н	36	225	32E		1980	North/South	i	Feet from the	East/V	Vest line	County
]	Bottom	Hole Loca	ation	<del></del>	1. 1300	Nort	1	990,	Ea	ist	Lea
L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South	Line I	Para Carata	r		
Lse Code	13 P	L				THE BOULD	Lille	Feet from the	East/W	Vest line	County
State		ng Method Code	i	onnection Date	<sup>15</sup> C-129 Perr	nit Number	16	C-129 Effective	Date	17 C-1	29 Expiration
	Coc Tr	owing ansporter	1 2	/16/96						C-1	29 Expiration
Transporter	Gas 11										
OGRID		19 Transporter Name and Address  Eott Energy Corporation			20 POD 21 O/G 2814948 0il		)/G	22 POD ULSTR Location and Description			n
007440	Eott										
					## SERVICE SER	8 0		Sec. 36, T22S, R32E / Page 19			
470	l lan	O. Transmin	<del></del>					Sirre D			
913414	La	ca & A	ated P	ipeline Co	281494	9 Gá	ıs S	Sec. 36, T22	2S. R3	2F	· \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
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					88866688880000000			<del></del>			
Produced	l Water	•									
<sup>23</sup> POD				/ 15	<sup>24</sup> POD ULSTR	Location and	Descript	ion			
<sup>23</sup> POD 2814950		3, 36, T225	S. R32E	1-15.	24 POD ULSTR	Location and	Descript	ion			
<sup>23</sup> POD 2814950		3, 36, T225 <b>Data</b>		1-15.	<u> </u>	Location and					
23 POD 2814950 Well Com 25 Spud Date 1/14/96	pletion	3, 36, T225  Data  26 Reac	ly Date	1-15.	27 TD	Location and	Descript			<sup>29</sup> Perfo	rations
23 POD 2814950 Well Com 25 Spud Date	pletion	3, 36, T225  Data  26 Reac	iy Date 30/96	/~ /5. Tubing Size	<u> </u>		<sup>28</sup> PB <sup>2</sup>	TD .		8856	-8903'
23 POD 2814950 Well Com 25 Spud Date 1/14/96	pletion	3, 36, T225  Data  26 Reac	dy Date 30/96 <sup>31</sup> Casing &	Tubing Size	27 TD	32 Depth Set	<sup>28</sup> PB <sup>2</sup>	TD .			-8903'
2814950  2814950  Well Com  25 Spud Date  1/14/96  50 Hole St	pletion	3, 36, T225  Data  26 Reac	30/96 31 Casing &	Tubing Size	27 TD	<sup>32</sup> Depth Set 857'	<sup>28</sup> PB <sup>2</sup>	TD .	<sup>33</sup> Sa	8856	-8903'
2814950  2814950  Well Com  25 Spud Date  1/14/96  30 Hole Si  17 1/  12 1/	pletion ie 2" 4"	3, 36, T225  Data  26 Reac	dy Date 30/96 31 Casing & 13 3, 8 5/8"	Tubing Size /8" 48# 28#/32#	27 TD	32 Depth Set	<sup>28</sup> PB <sup>2</sup>	TD .	<sup>33</sup> Sa	8856' cks Ceme	-8903'
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2814950  Well Com  25 Spud Date  1/14/96  30 Hole Si  17 1/  12 1/  7 7/8  Well Test  Oate New Oil	pletion ie 2" 4" B"	3, 36, T229  Data  26 Reac  1/3	30/96 31/Casing & 13 3, 8 5/8" 5 1/	Tubing Size /8" 48# 28#/32# 2" 17#	27 TD	32 Depth Set 857' 4666' 9024'	28 pg:	TD .	<sup>33</sup> Sac 7	8856' cks Ceme 50 sxs 450 sxs	-8903'
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23 POD 2814950 Well Com 25 Spud Date 1/14/96 30 Hole Si 17 1/ 12 1/ 7 7/8 Well Test Date New Oil 1/15/96 Thoke Size 24/64"	pletion  ie 2" 4" 3"  Data  35 Ga	3, 36, T229  Data  26 Reac  1/3  as Delivery Dat  41 Oil  246	13 3, 8 5/8" 5 1/	Tubing Size  /8" 48#  28#/32#  2" 17#  6 Test Date  2/23/96  42 Water  10	27 TD 9024'	32 Depth Set 857' 4666' 9024'	28 PB: 897	TD 77' Tbg. Pressure 250	<sup>33</sup> Sa. 7 14	8856' cks Ceme 50 sxs 450 sxs 50 sxs  39 Csg.	-8903' ent S Pressure Method
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