

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33239
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Mule Deer '36' State
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. No. 5
2. Name of Operator MERIDIAN OIL INC.	9. Pool name or Wildcat Red Tank Bone Spring
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810	

4. Well Location Unit Letter H : 1980' Feet From The North Line and 990' Feet From The East Line
Section 36 Township 22S Range 32E NMPM Lea County

10. Date Spudded 1/14/96	11. Date T.D. Reached 1/30/96	12. Date Compl.(Ready to Prod.) 2/16/96	13. Elevations(DF & RKB, RT, GR, etc.) 3756'	14. Elev. Casinghead
15. Total Depth 9,024'	16. Plug Back T.D. 8,977'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-TD	19. Producing Interval(s), of this completion - Top, Bottom, Name 8856'-8903' (Bone Spring)
20. Was Directional Survey Made Yes				21. Type Electric and Other Logs Run Included
22. Was Well Cored No				

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	857'	17 1/2"	750 SXS	CIRC.
8 5/8"	28#/32#	4666'	12 1/4"	1450 SXS	CIRC.
5 1/2"	17#	9,024'	7 7/8"	950 SXS	TOC@3300'

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

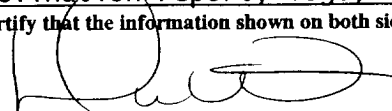
SIZE	DEPTH SET	PACKER SET
2.875"	8745'	8750'

26. Perforation record (interval, size, and number) 8856'-8903' (2 jsf)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8856'-8903' AMOUNT AND KIND MATERIAL USED A w/1500 gls 15% HCL, F w/ 31000 gls Hybor G3195 + 106500 lbs 20/40 Super Lc sd
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28. PRODUCTION							
Date First Production 2/15/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2/23/96	Hours Tested 24 hrs.	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl. 246	Gas - MCF 341	Water - Bbl. 10	Gas - Oil Ratio 1386:1
Flow Tubing Press. 250	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 41.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C-102, Inclination report, logs, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Donna Williams	Title Regulatory Asst	Date 4/24/96

