

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-33239**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
**Meridian Oil Inc.**

3. Address of Operator  
**P.O. 51310, Midland, TX 79710-1810**

4. Well Location  
Unit Letter **H** : **1980'** Feet From The **North** Line and **990'** Feet From The **East** Line

Section **36** Township **22S** Range **32E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3756'**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Spud & Casing Jobs** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/14/96: Spud. Drl'd a 17 1/2" hole to 853'. Ran 21 jts 13 3/8" 48# STC H-40 csg and set @ 857'. Used four centralizers. Cmted w/lead: 550 sxs 'C' + 4% gel + 2% CaCl2 + .25 pps floce. tail w/200 sxs 'C' + 2% CaCl2 + .25 pps flocele. Circ. to surf. WOC 13.5 hrs.

Drl'd a 12 1/4" hole to 4666'. Ran 118 jts of 8 5/8" 28#/32# K-55 BTC and set @ 4666'. Used 13 centralizers. Cmted 4 Slurrys: Lead w/500 sxs 'C' + 9 pps salt + 5 pps gilsonite + 1 pps econolite + .25 pps flocele, tail w/250 sxs 'C' + 2% CaCl2. Lead w/500 sxs 'C' Lite + 9 pps salt + .25 pps flocele, tail w/200 sxs 'C' + 2% CaCl2. DV tool @ 2493'. Circ. to surf. WOC 15 hrs.

Drl'd a 7 7/8" hole to 9024'. Ran 211 jts of 5 1/2" 17# K-55 csg and set @ 9024'. Used 20 centralizers. Cmted w/lead-300 sxs 'C' + 3% econolite + .5pps flocele, tail w/650 sxs 'H' 50/50 poz + .6% halad-9 + 2 pps bentonite + 3 pps KCL + .25 pps flocele + .5 gilsonite. TOC @ 3300'(TS). WOC eleven days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Regulatory Assistant**

DATE **4/24/96**

TYPE OR PRINT NAME **Donna Williams**

TELEPHONE NO. **915-688-6943**

(This space for State Use)

SIGNED BY  
**MARY WINK**  
FIELD REP. II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**MAY 09 1996**

