District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

Date: 03/20/02

915-685-8100

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Fra	ancis Dr., S	anta Fe, NM	1	Ç	Santa Fe, N	Francis D M 87505	٦r.			⊔ A	AMENDED REPORT	
87505			1		TFOR ALLOWABL		PIZATIO	N TO TRANSPO	∩RT			
<sup>1</sup> Operator nam	ne and Addr	ess		KEWUEU	I FUR ALLVIIAN	E WIND WALLIA	(127.12	<sup>2</sup> OGRID Num	ber			
Pogo Producin P. O. Box 1034		•					-	017891  3 Reason for Filing Code/ Effective Date				
Midland, TX 79					Reason for Filing Code/ Effective Date							
4		5 Book	*1							ol Code	NU	
<sup>4</sup> API Number						Enrina		51683				
30 – 025-33		8 Prop	erty Name		Red Tank Bo	one Spring 51683  *Well Number					51003	
1	<sup>1e</sup> 014	Prop	arty Name		Shell S	State				Well Number 3		
	ace Location				1				-		1	
UI or lot no.	Section	Township	. 1 . 1		Feet from the	North/South Line		Feet from the		West line	County	
F	36	22	22 32		1980	North		2310	V	/est	Lea	
11 Botte	om Hole Loç	ation	L		L							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
										- <u></u>		
12 Lse Code		ing Method	Method 14 Gas Connection Date		<sup>15</sup> C-129 Pern	nit Number	16	<sup>16</sup> C-129 Effective [		C-129 Expiration Date		
s		ode	5	ite							:	
			<u> </u>									
III. Oil and G									22			
18 Transporter (	OGRID		nsporter N		<sup>20</sup> POD		<sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location and Description			
7440		EOTT Operating L. P			281	8154	0		Shell State #3 Battery			
*											•	
*	P. C		P. O. Box 1188, Houston, TX 77252						F/36/22S/32E			
9171		GPN	I Gas C	281	818155 G		· · · · · · · · · · · · · · · · · · ·	Shell State #3 Battery				
edi an arrange	40	01 W. 42 <sup>nd</sup>	, Odess	a, TX 79	762					F/36/22	S/32E	
\$ . \$(2.00 \$ \cdot \c					men ander en de	0. UB. (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1						
Albania da Barta	dist						وليه والدارات الأ					
<u>8 9                                   </u>					<u> </u>		<u> 1885. se species esce</u>	<u> </u>				
and the second												
IV. Produce	d Water											
<sup>23</sup> POD		<sup>24</sup> POD	ULSTR Loc	cation and [	Description						·	
					· 							
V. Well Com	noletion Data											
25 Spud Da	ite	26 Ready	28 Ready Date 27 TD									
3/29/96	; <u> </u>	9/9/96		T		<sup>28</sup> PBTD		<sup>29</sup> Perfo		T	<sup>30</sup> DHC, MC	
<sup>31</sup> H <sub>0</sub>	ole Size	9/9/9		T	<sup>27</sup> TD 9050	<sup>28</sup> PBTD 8965	1	<sup>29</sup> Perfor 8840-			<sup>30</sup> DHC, MC	
17			6	ng & Tubing	9050	8965	epth Set	8840-		<sup>34</sup> Sac	<sup>30</sup> DHC, MC :ks Cement	
17-1/2 13-3/6					9050	8965	epth Set	8840-			cks Cement	
<del></del>	7-1/2	9/9/9	6 <sup>32</sup> Casir	ng & Tubing 13-3/8	9050	8965		8840-				
	7-1/2 11	9/9/9	6 <sup>32</sup> Casir		9050	8965 <sup>33</sup> De	epth Set	8840-		90	cks Cement	
	11	9/9/9	6 <sup>32</sup> Casir	13-3/8 8-5/8	9050	8965 <sup>33</sup> De	epth Set	8840-		90	cks Cement 00 sks	
		9/9/9	6 <sup>32</sup> Casir	13-3/8	9050	8965 33 De 8	epth Set	8840-		15	cks Cement 00 sks	
	11	9/9/9	6 <sup>32</sup> Casir	13-3/8 8-5/8	9050	8965 33 De 8	848 662	8840-		15	00 sks	
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7 VI. Well Tes	11 '-7/8 st Data	36 Gas Delive 9/9/9	<sup>32</sup> Casir	13-3/8 8-5/8 5-1/2	9050 3 Size	8965  33 De  8  4  9	848 662	8840-		90 15 11:	00 sks	
VI. Well Tes:  35 Date New 9/9/96	11 7-7/8 st Data	38 Gas Delive	32 Casir	13-3/8 8-5/8 5-1/2	9050 2 Size	8965 33 De 8 4 9	662 050	8840-	* Tbg. Press	90 15 11:	2ks Cement 20 sks 20 sks 50 sks 40 Csg. Pressure	
VI. Well Tes	11 7-7/8 st Data	<sup>36</sup> Gas Delive 9/9/9	32 Casir	13-3/8 8-5/8 5-1/2	9050 2 Size Test Date 5/20/96	8965  33 De  8  4  9  38 Test 24	348 662 050 Length	8840-	8882	90 15 11:	00 sks 50 sks	
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