

Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

GAS-OIL RATIO TEST

Operator Pogo Producing Company		Pool Red Tank Delaware - Bone Spring		County Lea											
Address P. O. Box 10340, Midland, TX 79702-7340		TYPE OF TEST - (X)		Completion ☐ Special ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	S I Z E	TBG. PRESS.	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.
Shell State 30-025-33246 Downhole Commingle Permit No. DHC 2744	3	F	36	22	32	09/14/01	P		M	24	33	39.40	14	62	4429
Oil Percentages: W. Red Tank Delaware - 62% - 8.68 BO Red Tank Bone Spring - 38% - 5.32 BO Total 14 BO															
Gas Percentages: W. Red Tank Delaware - 48% - 29.76 mcf Red Tank Bone Spring - 52% - 32.24 mcf Total 62 mcf															

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Cathy Tomberlin
Signature

Cathy Tomberlin, Sr. Operations Tech

Printed name and title

10/10/01

Date

(915)685-8100

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)