PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office

Display
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT
Correct Corr
10 Desta Dr. Ste 100W 3 Reason ForFilling/Cole CG (Effective 7-1-98)
ARP Number S
AAPI Number S Poul Name 6 Prod Code 764800 76480 764800 764800 764800 764800 764800 764800 764800 764800 764800
30 - 0 25-33277
Property Code
Property Code
1 1 2 22 3 36
1
1 2 228 36E
The section Township Range Lot Ida. Feet from the North/South Line Feet from the East/West Line country
UL or Lot Section Township Range Let Ide. Feet from the North/Scuth Line Feet from the Ess/West Line country 12 Lse Code 13 Producing Method Code 14. Gas Connection Date 15. C-129 Permit Number 16. C-129 Effective Date 17. C-12b Expiration Date 8 F II. Oil and Gas Transporters 18 Transporter OCRID Dynegry Midstream Services 6 Desta Drive, Suite 3300 Midland, Tx. 79705 V. Produced Water 23 POD ULSTR Location and Description V. Well Com pletion Data 23 Spud Date 26 Res by Date 2.7. T12 21 PBTD 29 Perforations DHC,DC,MC 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sauks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 39. C
12 Lac Code 13 Producing Method Code 14. Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17. C-12b Expiration Date
II. Oil and Gas Transporter 18 Transporter CORID 19 Transporter and Address 19 Transporter and Address 19 Transporter and Address 20 POD 21 Of 22 POD ULSTR Location and Description 2026450 Dynegry Midstream Services 6 Desta Drive, Suite 3300 Midland, Tx. 79705 W. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Rea dy Date 27 - 113 21 POT 29 Perforations DHC, DC, MC 30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Sacka Coment VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg, Pressure 39 Cgg Pressure
Dil and Gas Transporters 19 Transporter Name and Address 20 POD 21.0/G 22 POD ULSTR Location and Description 206450 Dynegry Midstream Services 6 Desta Drive, Suite 3300 Midland, Tx. 79705 2817354 G 12 22S 36E V. Produced Water 23 POD 24. POD ULSTR Location and Description
18 Transporter OGRID 19 Transporter Address 19 POD 21 OG 22 POD ULSTR Location and Description 20 POD 26450 20 POD 27 OGRID 20 POD 21 OG 22 POD ULSTR Location and Description 20 POD 30
And Description OGRID
Dynegry Midstream Services 6 Desta Drive, Suite 3300 Midland, Tx. 79705 IV. Produced Water 23 POID 24. POID ULSTR Location and Description V. Well Com pletion Data 25 Spud Date 26 Rea dy Date 27. 113 28 PBTD 29 Perforations DHC, DC, MC 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Cement VI. Well Test Data VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
Midland, Tx. 79705 V. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Rea dy Date 27. T12 21 PBTD 29 Perforations DHC,DC,MC 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33 Sacks Cement VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure
V. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Rea dy Date 27. TID 21 PBTD 29 Perforations DHC,DC,MC 30 Hole Size 31, Casing & Tubing Size 32 Depth Set 33 Sacks Cement VI, Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure
V. Well Completion Data 24. POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Rea dy Date 27. T1D 28 PBTD 29 Perforations DHC,DC,MC 30. Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Cement VI. Well Test Data VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
V. Well Completion Data 24. POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Rea dy Date 27. T1D 28 PBTD 29 Perforations DHC,DC,MC 30. Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Cement VI. Well Test Data VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
V. Well Completion Data 24. POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Rea dy Date 27. T1D 28 PBTD 29 Perforations DHC,DC,MC 30. Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Cement VI. Well Test Data VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
V. Well Completion Data 24. POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Rea dy Date 27. T1D 28 PBTD 29 Perforations DHC,DC,MC 30. Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Cement VI. Well Test Data VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
V. Well Completion Data 24. POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Rea dy Date 27. T1D 28 PBTD 29 Perforations DHC,DC,MC 30. Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Cement VI. Well Test Data VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
V. Well Completion Data 24. POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Rea dy Date 27. T1D 28 PBTD 29 Perforations DHC,DC,MC 30. Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sucks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
V. Well Completion Data 24. POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Rea dy Date 27. T1D 28 PBTD 29 Perforations DHC,DC,MC 30. Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Cement VI. Well Test Data VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
V. Well Completion Data 24. POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Rea dy Date 27. T1D 28 PBTD 29 Perforations DHC,DC,MC 30. Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Cement VI. Well Test Data VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
V. Well Completion Data 25 Spud Date 26 Rea dy Date 27. TID 21 PBTD 29 Perforations DHC,DC,MC 30. Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
25 Spud Date 26 Rea dy Date 27. T1D 28 PBTD 29 Perforations DHC,DC,MC 30. Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
25 Spud Date 26 Rea dy Date 27. T1D 28 PBTD 29 Perforations DHC,DC,MC 30. Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure
SA, Date New Circ
40. Choke Siz e 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method
40, Choke Siz e 41. Oil 42. Water 43. Gas 44. AUF 45. Test Method
[I hereby certify that the rules of the Oil Conservation Division have been complied
with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION
knowledge and belief Signature: ApproveJ by
Leef K. Leafley
Bill R. Keathly
Sr. Regulatory Specialist Approval Date:
Date 9-11-98 Phone (915) 686-5424
47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name