

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33277
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1534

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State J-2	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER _____		8. Well No. 17	
2. Name of Operator Conoco, Inc. (005073)		9. Pool name or Wildcat Eumont Yates 7 Rvrs. On	
3. Address of Operator 10 Desta Drive. Suite 100W, Midland, Texas 79705			
4. Well Location Unit Letter <u>I</u> : <u>1340</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County			
10. Date Spudded 2-24-96	11. Date T.D. Reached 3-03-96	12. Date Compl. (Ready to Prod.) 3-11-96	13. Elevations (DF & RKB, RT, GR, etc.)
14. Elev. Casinghead			
15. Total Depth 3660'	16. Plug Back T.D. 3660'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XXXX Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3408' - 3564' Queen			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNLD, DLL, GR, CCL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	450'	12 1/4"	350 sx	None
4-1/2"	11.6#	3660'	7-7/8"	960 sx	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3374'

26. Perforation record (interval, size, and number) 3408' - 3564' 1jspf 32 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3408' - 3564'	830 bbls. 70 quality CO2 w/214,000 # sand.

PRODUCTION

28. Date First Production 3-14-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing	
Date of Test 3-31-96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 660	Water - Bbl. 20	Gas - Oil Ratio 660/1
Flow Tubing Press. 340 #	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales	Test Witnessed By Conoco, Inc.
---	-----------------------------------

30. List Attachments
Logs and deviation report.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ann E. Ritchie Printed Name Ann E. Ritchie Title Regulatory Agent Date 04/23/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1320 (+2200)	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2544 (+976)	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2714 (+802)	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2930 (+590)	T. Devonian	T. Menefee	T. Madison
T. Queen 3392 (+128)	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. ...	T. Delaware Sand	T. Todilto	T.
T. Brinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2871 to 2884 No. 3, from 3182 to 3189
No. 2, from 2972 to 3048 No. 4, from 3408 to 3570

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2718	3404	686	Dolomite & SAND
3404	3660	256	Predominantly SAND w/ Dolomite