

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30-025-33284

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-2406-3

7. Lease Name or Unit Agreement Name

State CC-16

8. Well No.  
1

9. Pool name or Wildcat  
Monument, Abo, Southeast

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐ Re-Entry

2. Name of Operator  
John H. Hendrix Corporation

3. Address of Operator  
P. O. Box 3040, Midland, TX 79702-3040

4. Well Location  
Unit Letter C : 330 Feet From The North Line and 2080 Feet From The West Line  
Section 16 Township 20S Range 37E NMPM Lea County

10. Date Spudded 02/01/99 11. Date T.D. Reached 02/10/99 12. Date Compl. (Ready to Prod.) 03/05/99 13. Elevations (DF & RKB, RT, GR, etc.) 3533' 14. Elev. Casinghead -

15. Total Depth 7300' 16. Plug Back T.D. 7208 17. If Multiple Compl. How Many Zones? N 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name OH 6950' - 7300' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run None 22. Was Well Cored No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1159'	12-1/4"	620 sx.	
5-1/2"	17#	6948'	7-7/8"	1750 sx.	
		7300'	4-3/4"		

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6970'

26. Perforation record (interval, size, and number) OH 6950' - 7148'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			6950' - 7148'	4000 gals. 15% NeFe HCL	

**28. PRODUCTION**

Date First Production 03/06/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 03/09/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 41	Water - Bbl. 66	Gas - Oil Ratio 6833
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 41	Water - Bbl. 66	Oil Gravity - API - (Corr.) 39.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
M. Burrows

30. List Attachments  
C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Ronnie H. Westbrook*

Printed Name

Ronnie H. Westbrook

Title

Vice President

Date

03/12/99

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2500.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2738.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3250.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3530.0	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3760.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5109.0	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5585.0	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6298.0	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 6600.0	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 6888.0	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

**OIL OR GAS SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_      No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

**LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology