

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-33284
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State CC 16
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESERV ☐ OTHER _____		
2. Name of Operator Conoco, Inc. (915) 686-5424 / 684-6381		8. Well No. 1
3. Address of Operator 10 Desta Drive, Suite 100W, Midland, Texas 79705		9. Pool name or Wildcat Monument Paddock
4. Well Location Unit Letter <u>C</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2080</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>20-S</u> Range <u>37-E</u> NMPM Lea County		
10. Date Spudded 3-4-96	11. Date T.D. Reached 4-2-96	12. Date Compl. (Ready to Prod.) Recompl: 9-3-96
13. Elevations (DFA RKB, RT, GR, etc.) 3533' GR		14. Elev. Casinghead
15. Total Depth 6950'	16. Plug Back T.D. 5668'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5601 - 5660' Paddock		20. Was Directional Survey Made -
21. Type Electric and Other Logs Run CBL/GR/CCL		22. Was Well Cored -

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #	1159'	12-1/4"	620 sx	none
5-1/2"	17 #	6948'	7-7/8"	1750 sx	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5218'	

26. Perforation record (interval, size, and number) Perforate Paddock w/2 JSPF from 5188 - 5198' Squeeze Blinbry w/50 sx C1 C w/retainer @ 5555', spotted 20 bbl 14.8# C1 C neat cement across old perfs.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5188 - 5198'	1500 gals 15% NEFE HCL

PRODUCTION

28. Date First Production 9-3-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing	
Date of Test 9-16-96	Hours Tested 24	Choke Size -	Prod's For Test Period	Oil - Bbl. 16	Gas - MCF 7	Water - Bbl. 96	Gas - Oil Ratio 440
Flow Tubing Press. 39	Casing Pressure 39	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales						Test Witnessed By	

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Ann E. Ritchie Title Regulatory Agent Date 9-30-96