

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33284
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. Lease Name or Unit Agreement Name State CC 16
8. Well No. 1
9. Pool name or Wildcat Weir Blinebry

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DPP RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Conoco, Inc.
3. Address of Operator (915) 684-6381 / 686-5424 10 Desta Drive, Suite 100W, Midland, Texas 79705

4. Well Location Unit Letter C : 330 Feet From The North Line and 2080 Feet From The West Line Section 16 Township 20-S Range 37-E NMPM Lea County
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10. Date Spudded 3-4-96	11. Date T.D. Reached 4-2-96	12. Date Compl. (Ready to Prod.) Recompl: 7-2-96	13. Elevations (DF& RKB, RT, GR, etc.) 3533' GR	14. Elev. Casinghead
15. Total Depth 6950'	16. Plug Back T.D. 5800'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 6950	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5601 - 5616' Blinebry, 5616 - 5660' Blinebry				20. Was Directional Survey Made -
21. Type Electric and Other Logs Run CBL/GR/CCL				22. Was Well Cored -

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1159'	12-1/4"	620 sx	none
5-1/2"	17#	6948'	7-7/8"	1750 sx	none

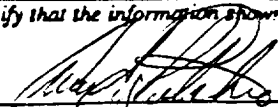
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5663'	

26. Perforation record (interval, size, and number) Perf w/ 2 JSPF @ 5601 - 5616' Perf w/ 1 JSPF @ 5616 - 22, 5626 - 32, 5636 - 44, 5650 - 60 RBP @ 5800'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5601 - 5616'	2000 gal 15% HCL-NEFE
5616 - 5660'	36 bbls Spectra, 47,000 gal fluid, 82,140 # 16/30 sand	

PRODUCTION

28. Date First Production 7-8-96 (recompl)		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-18-96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 64	Water - Bbl. 190	Gas - Oil Ratio -
Flow Tubing Press. 11 #	Casing Pressure 11 #	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) -	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales						Test Witnessed By	

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Ann E. Ritchie	Title Regulatory Agent	Date 9-9-96