

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33284
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name State CC 16

8. Well No. 1

9. Pool name or Wildcat Weir Blinebry
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1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
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2. Name of Operator Conoco, Inc.

3. Address of Operator (915) 684-6381 / 686-5424 10 Desta Drive, Suite 100W, Midland, Texas 79705

4. Well Location Unit Letter C : 330 Feet From The North Line and 2080 Feet From The West Line

Section 16 Township 20-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3533' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Perf & Production <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-24-96: Shot fluid level, blew well down. POH w/ rods & pump. Perforate Blinebry w/2 spf @ 5601 - 5616'.

6-25-96: Finish going in hole, set RBP @ 5800', set packer @ 5500'. Acidize Blinebry (5601 - 5616) w/2000 gal 15% HCL.

6-26-96 - Swabbing

6-30-96:

7-1-96: Perforate Blinebry w/ 1 JSPF as follows:
5616 - 5660'. Frac w/47,000 gals Spectra, 82,140# 16/30 sand.

7-2-96: Ran production tbg. to 5665'. Well put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE Regulatory Agent DATE 9-9-96

TYPE OR PRINT NAME TELEPHONE NO

(This space for State Use)

APPROVED BY TITLE DATE OCT 16 1996

CONDITIONS OF APPROVAL, IF ANY.

2A Monument Tubb