

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33284
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name State CC - 16
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Conoco, Inc.	8. Well No. 1
3. Address of Operator (915) 684-6381 / 686-5424 10 Desta Dr., Suite 100W, Midland, Texas 79705	9. Pool name or Wildcat Monument Tubb (47090)
4. Well Location Unit Letter C : 330 Feet From The North Line and 2080 Feet From The West Line Section 16 Township 20-S Range 37-E NMPM Lea County	

10. Date Spudded 3-4-96	11. Date T.D. Reached 4-2-96	12. Date Compl. (Ready to Prod.) * 5-17-96	13. Elevations (DF & RKB, RT, GR, etc.) 3533' GR	14. Elev. Casinghead
15. Total Depth 6950'	16. Plug Back T.D. -	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6374 - 6566' / Tubb				20. Was Directional Survey Made -
21. Type Electric and Other Logs Run CBL/GR/CCL				22. Was Well Cored -

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #	1159'	12-1/4"	620 sx	none
5-1/2"	17 #	6948'	7-7/8"	1750 sx	none

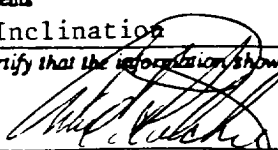
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6462'	

26. Perforation record (interval, size, and number) 6374' - 6566' 2 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6374 - 6566'	1500 gals 15% HCL, 95 bbl pre pad 1182 bbls frac, 210 880# sd 16/30 * recovered load 5-7-96 thru 5-17-96

28. PRODUCTION							
Date First Production 5-18-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-20-96	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 750	Water - Bbl. 112	Gas - Oil Ratio 44,120
Flow Tubing Press. 100#	Casing Pressure 750#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales	Test Witnessed By
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30. List Attachments Logs & Inclination
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Ann E. Ritchie	Title (915) 684-6381	Date 5-30-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE INFORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Arby	T. Canyon	T. Ojo Alamo	I. Penn. B
T. Salt	T. Strawn	T. Kurland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Penrose
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Arkard	T. Delaware Sand	T. Todillo	
T. Abo	T. Bone Springs	T. Entrada	
T. Wolfcamp		T. Wingate	
T. Perm		T. Chinle	
T. Cisco (Bough C)		T. Perm "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	6380	to	6770	No. 3, from	to
No. 2, from	6810	to	6930	No. 4, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feel _____

No. 2, from _____ to _____ feel _____

No. 3, from _____ to _____ feel _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]