Form 3160-4 (October 1990)

1U JED STATES

SUBMIT IN DUPL

FOR APPROVED
OMB NO. 1004-0137
Dires: December 31, 1001

DEPARTMENT	OF	THE	INTERIO	_
BURFALLOFI				_

(Secother in-

		BUREAU OF	LAND MANA	GEMENT		structions reverse sid	e) S. LEASE DE	SIGNATION AND SERIAL
WELL	CAADI ETI					·	<u>NM-2379</u>	
1a. TYPE OF W	VELL	ON OR REC	COMPLETION	ON REPO	RT AND	LOG*	G. IF INDIAN	ALLOTTEE OR TRIBE
F TALE OL C		WELL X	S DR	Y Other _			7. UNIT AGR.	EEMENT NAME
NEW WELL		DEEP- PL	ge DIFF.				_	
2. NAME OF OPE		EN L B.V	CK L.J. RESUL	ı. 🔲 Other _			8. FARM O	R LEASE NAME, WELI
Pogo Pro	ducing Co	mpany					Covingto	n A Federal #
3. ADDRESS A	ND TELEPHON	E NO.					9. API WELL	
1. LOCATION OF 1	x 10340,	Midland, TX	79702-7	340 (915)	682-6822		30-025-3	D POOL, OR MILDCAT
At surface	TRUE (Report 10	cation cicarly and	in accordance w	rith any State -	Garán 4 - 1 - 1			Bone Spring
At top prod. (interval reported	& 1300' FE		n 25, 1228	, R32E		11. MEC., T., R	OR BLOCK AND BUE
		same						
At total depth	same						Section	25, T225, R321
			14. PERM	IT NO.	DATE ISSUE		12. COUNTY OF	R 13. STATE
5. DATE SPUDDED	16. DATE T.D	REACHED 17.	PATE COMPL. (Re	adu to send 1 '	6/25/9		<u>l Lea Coun</u>	
7/31/97	8/16/9	97 8	/23/97	prou.)	3748 1	s (df. rks, CD	RT, GR, ETC.)*	19. ELEV. CASINGHEAD
). TOTAL DEPTH, MO	A TVD 21. 1	LUG, BACK T.D., MD		MULTIPLE COM	PL., 23.	INTERVALS	RCTARY TOOLS	3747 CABLE TOOLS
9010 '		8977'	ſ	_		DRILLED BY	0'-9010'	1
		IS COMPLETION-1		ME (MD AND TV)*		3010	25. WAS DIRECTIONA
8876'-96'	' Delaware	(MD & TVD)	CON	FIDEN	itia i		SURVEY MADE
TYPE ELECTRIC				CON	FIVER			No
DIL-CNL-C	CBL						2	7. WAS WELL CORED
		CA	SING RECORD	(Report all strin	as set in spell)		<u></u>	No
ASING SIZE/GRADE	WEIGHT, LE	./FT. DEPTH S	SET (MD)	HOLE SIZE			ENTING RECORD	AMOUNT PULLED
10-3/4 7-5/8	40.50#	831'		4-3/4	800 sxs	-circ 1	50 sxs	- ANOUNT POLLES
4-1/2	26.40# 11.60#	4705		9-7/8	<u> 1600 sx</u>	s-circ	50 sxs	
	-11.00π	9010'		6-3/4	1325 sx	<u>s-TOC @</u>	1800'	
		LINER RECORI)		30.	7	L'PING PROCE	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	T* SCREEN (1	——!——		UBING RECORD	PACKER SET (MD)
 -			-		2-3,		8762'	- FACELL SET (AD)
PERFORATION REC	ORD (Interval, s	ise and number)	<u> </u>					
		= 1-111211,		32.		T. FRACTU	RE, CEMENT SC	QUEEZE, ETC.
00761 061	(40 - 38)	3" dia nole	s)	8876'-	TERVAL (MB)			P MATERIAL USED
00/0-96	(~ /		טכ	ACGZ \	v/1000 ga	
00/01-961	(10			33.0		Fraci		4 20/10
00/01-961	(10					Frac	<u>v/ 13/,000</u>	# 20/40 sand
00/0:-96	7					Frac	V/ 13/,UUU	# 20/40 sand
FIRST PRODUCTIO			PR	CODUCTION	and tu-	Frac v		
FIRST PRODUCTIO 8/27/97	N PRODU	CTION METHOD (F	lowing, gas lift,	ODUCTION pumping—size	and type of pu	Frac v		US (Producing or
FIRST PRODUCTIO 8/27/97 OF TEST	N PRODU		10 insert	ODUCTION pumping—size		Frac (WELL STAT	Producing or Producing
8/27/97 0F TEST 8/28/97	Pum HOURS TESTED 24	ping - 1-1/	lowing, gas lift, /4" insert	ODUCTION pumping—size	GAS-3	Frac (WELL STAT shuf-in) WATER—BBL.	Producing or Producing GAS-OIL RATIO
8/27/97 0F TEST 8/28/97	PODE PODE PUM	ping - 1-1/	/4" insert PROD'N. FOR TEST PERIOD OIL.—BBL.	ODUCTION pumping—size OIL—BBL. 237 GAS—	GAS-3 392	Frac (WELL STAT ANSIGN) WATER—BBL. 79	Producing or Producing
PIRET PRODUCTIO 8/27/97 OF TEST 8/28/97 TUBING PROS.	PUM PRODU PUM POURS TESTED 24 CASING PRESSUR	Ping - 1-1/ CHOKE SIZE CALCULATED 24-HOUR RATE	/4" insert PROD'N. FOR TEST PERIOD	ODUCTION pumping—size OIL—BBL. 237	GAS-3 392	Frac (WELL STAT ANSIGN) WATER—BBL. 79	Producing or Producing GAS-OIL RATIO 1654:1 GRAVITY-API (CORE.)
PIRET PRODUCTIO 8/27/97 OF TEST 8/28/97 TUBING PROS. ISPOSITION OF GAS Sold	PRODU PUM HOURS TESTED 24 CASING PRESSUR	Ping - 1-1/ CHOKE SIZE CALCULATED 24-HOUR RATE	/4" insert PROD'N. FOR TEST PERIOD OIL.—BBL.	ODUCTION pumping—size OIL—BBL. 237 GAS—	GAS-3 392	Frac (mp)	WELL STAT Ahus-in) WATER—BBL. 79 BL. OIL 42.	Producing or Producing GAS-OIL BATIO 1654:1 GRAVITY-API (CORE.)
FIRST PRODUCTIO 8/27/97 OF TEST 8/28/97 TUBING PROS.	PRODU PUM HOURS TESTED 24 CASING PRESSUR	Ping - 1-1/ CHOKE SIZE CALCULATED 24-HOUR RATE	/4" insert PROD'N. FOR TEST PERIOD OIL.—BBL.	ODUCTION pumping—size OIL—BBL. 237 GAS—	GAS-3 392	Frac (mp)	WELL STAT ANUE-IN) WATER—BBL. 79 BL. OIL 42.	Producing or Producing GAS-OIL BATIO 1654:1 GRAVITY-API (CORE.)
FIRST PRODUCTIO 8/27/97 OF TEST 8/28/97 TUBING PERSO. ISPOSITION OF GAS SOID ST OF ATTACHME LOGS, SUND	PRODUCTION PRODUCTION PRODUCTION PRESSUR CASING PRESSUR (Sold, used for the control of the con	CCTION METHOD (F ping - 1-1/ CHOKE SIZE E CALCULATED 24-HOUR RATE /Mel, vented, etc.)	'lowing, gas lift, '4" insert PROD'N. FOR TEST PERIOD OIL.—BEL 237	ODUCTION pumping—size OIL—BBL. 237 GAS—1	GAS—3 392 4CF.	Frac	WELL STAT ANULIN) WATER—BBL. 79 BL. OIL 42. EST WITNESSED UCK Smith	Producing or Producing GAS-OIL RATIO 1654:1 GRAVITY-API (CORR.) 1
FIRST PRODUCTIO 8/27/97 OF TEST 8/28/97 TUBING PERS. INFOSITION OF GAS SOID ST OF ATTACHME	PRODUCTION PRODUCTION PRODUCTION PRESSUR CASING PRESSUR (Sold, used for the control of the con	Ping - 1-1/ CHOKE SIZE CALCULATED 24-HOUR RATE	'lowing, gas lift, '4" insert PROD'N. FOR TEST PERIOD OIL.—BEL 237	ODUCTION pumping—size OIL—BBL. 237 GAS—1	GAS—3 392 4CF.	Frac	WELL STAT ANULIN) WATER—BBL. 79 BL. OIL 42. EST WITNESSED UCK Smith	Producing or Producing GAS-OIL RATIO 1654:1 GRAVITY-API (CORR.) 1

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