Tries and the set lines     UNITED STATES     SP 10 9     DOP     DOPARTMENT OF THE INTERIOR     SUP 10 9     DOPARTMENT OF THE INTERIOR     DOPARTMENT OF THE INTERIOR     SUP 10 9     DOPARTMENT OF THE INTERIOR			RECFIVED	N M Oil Cor 1980	
SUNDRY NOTICES AND REPORTS ON WELLS         Intermediation of the proposal is of dill or to deepen or reentry to a different reservoir.         MM-2379         SUBMIT IN TRIPLICATE         1. We divet         3. Unit of the properties with the properised wit	( .e 1990)	DEPARTMENT OF THE INTERI	ENT	HODDE NMFOR APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
Do not use this form for proposals to drill or to depend or reently to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals           SUBMIT IN TRIFLICATE         7. If the or CA. Agreement Designation           1. Type of Well         SUBMIT IN TRIFLICATE         7. If the or CA. Agreement Designation           1. Type of Well         SUBMIT IN TRIFLICATE         7. If the or CA. Agreement Designation           2. New of Openation         Openation         8. Well Next and No.           2. New of Openation         Openation         8. Well Next and No.           2. New of Openation         Openation         8. Well Next and No.           3. Addition and Tradeshow No.         No.         Stateway Descriptions)           3. Addition and Tradeshow No.         No.         Stateway Descriptions)           3.30' FAL & 1300' FEL, Section 25, T225, R32E         10. Check Appropriate Box(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA           TYPE OF SUBMISSION         TYPE OF ACTION         One Submitting Himmed Addition Stateway Descriptions)           1. Cheerst Propond or Comparing the tradeshow Note         Abandommers         Openation Stateway Descriptions)           1. Check Appropriate Openation Clearly and the protect description Stateway Descriptions         The description Stateway Descriptions)           1. Check Appropriate Openation Clearly and the protect description Stateway Descriptions         Description Stateway Descriptions)			M_		
SUBMIT IN TRIPLICATE         1. Type of Well       0         2. None of Opena       0         P030       Producting Company         2. None of Opena       0         P030       Producting Company         2. None of Opena       0         P030       Producting Company         2. None of Opena       0         P. 0. BOX 10340, Hidland, TX 79702-7340 (915)682-6822       30-0225-33319         3. Adden set Indepace No.       10. Feld set Non. Set Exploratory Non.         4. Leasan of Well (Newson, No 1 K. M. or Servey Description)       80-0225-33319         330' FNL & 1300' FEL, Section 25, T225, R32E       10. Comp or Prata, Same         12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE of SUBMISSION       TYPE of FAILS         13. Subcepters Report       0         13. Subcepters Report       0         14. Descriptions to State       0         15. Subcepters Report       0         16. Subcepters Report       0         17. The sched 1145 hrs CT 08/01/97. Reported work 116 distance of the schede strateging the sched strate schede strateging the schede strateging the s	Do not use this form for an				
1. Type of Wull       Gate       It Wull Notes and No.         23. Name of Operator       Pogo Producing Company       S. And Wull No.         3. Addition and Simphone No.       S. Addition and Shophone No.       S. Addition and Shophone No.         4. Locano of Wull (Protects. Sec. T. R. M. or Samry Description)       B. Addition and Shophone No.       S. Addition and Shophone No.         3.30' FNL & I300' FEL, Section 25, TZ2S, R32E       It. County or Prints. Same       Lea County, NM         1.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         1.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         1.       Operative Report       Dapper Mater         1.       Operative Report       Dapper Mater         1.       Describe Propaded of Completed Operations (Clarky tube all persons details, activity estimated and on examines the dimensional multipartice in the section of the s	Use "APPL	JCATION FOR PERMIT—" for su	eentry to a different reservoir ich proposals		
US Weil Weil Construct       Weil Name and No.         2. Name of Operator       Covington A Federal #15         Pogo Producing Company       Setting Company         3. Address and Teleposes No.       Sol-025-33319         P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822       No. Field and Pod. or Exploratory Area         Red Tank Delayare West       No. Field and Pod. or Exploratory Area         330' FNL & 1300' FEL, Section 25, T22S, R32E       I. Camp or Parish, Sam         I. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         I. Order of lange       Anamicannes:         Motion of lange       Anamicannes:         Motion of Composition Operation (Charles tone all persone deals, and persone deals, and persone fragments from all compositions in piperion         I. Order the Proposition Operation (Charles tone all personed deals, and personed and response of Composition to Find tone of the asset proposition to all section and response of Composition to the vestical deals for all section and response of the section of the all personed deals and personed and response of the section of the all personed deals and personed deals and response of the section of the all personed deals and personed and response of the section of the all personed deals and personed and response of the section of the all personed deals and response of the section of the section of the all personed deals and personed deals and response of the section of the all personed	1 Type of Well	7. If Unit or CA, Agreement Designation			
2. New of Operator       6. Well Name and No.         POGO Producing Company       9. Advess and Totephone No.         3. Advess and Totephone No.       9. Advess and Totephone No.         3. Advess and Totephone No.       9. Advess and Totephone No.         3. Advess and Totephone No.       9. Advess and Totephone No.         3. Location of Will Floads. T. B. M. of Suboperators       9. Advess and Totephone No.         3. Location of Will Floads. T. B. M. of Suboperators       10. Fload and Pole Notice.         3. Location of Will Floads. T. B. M. of Suboperators       10. Fload and Pole Notice.         3. Check of Mill Floads. T. B. M. of Suboperators       10. Fload and Pole Notice.         3. Check of Name       10. Fload and Pole Notice.       10. Fload and Pole Notice.         1. Check of Name       10. Fload Base Pole Notice.       10. Fload Base Pole Notice.         1. Decrete Notice of Issue       10. Note of Issue       10. Fload Base Pole Notice.         1. Decrete Notice and Float Notice       11. Check of State Pole Notice.       10. Fload Base Pole Notice.         1. Decrete Notice and Float Notice       11. Check of State Pole Notice.       10. Fload Base Pole Notice.         1. Decrete Notice and Float Notice Notice       11. Check PPC Of State Pole Notice.       10. Float Base Pole Notice.         1. Decrete Notice and Float Notice Notice Notis Advestone Notice Notis Notice Notice Notis Advestore	Gas Gas			-	
3. Address and Tatepore 0%       9. Aff Well No.         9. 0. Box 10340, Midland, TX 79702-7340 (915)682-6822       9. Aff Well No.         330' FNL & 1300' FEL, Section 25, T22S, R32E       10. Find and Pol, or Explorancy Area         12. CENERO 4W(Frome, Sec. T. R. M., of Survey Description)       11. CENERO 4W(Frome, Sec. T. R. M., of Survey Description)         12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         17. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         17. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         17. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         17. Others of susses         18. Subsequest Report         19. Notice of susses         19. Observise Proposed or Complexed Operations (Clearly Mate all perturbent desili, and give perturbent desili, and give perturbent desili, and proposed and complexe subsection to injection         19. Observise Proposed or Complexed Operations (Clearly Mate all perturbent desili, and give perturbent desili, and give perturbent desili, and give perturbent desili, and give perturbent desili and the set of subsection         19. Observise Proposed or Complexed Operations (Clearly Mate all perturbent desili and the set of subsections and measured and the set were for pain and the set of subsections and measured and the set of subsections of subsectin subsectin set of subsecting and perturbent desili de					
3. Adverse and Telephere No.       P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822       No. Post of State 100, or Exploratory Area         4. Lectures of Well (Process, Sec. T. R. M., or Survey Description       Red damage of Parisk, Sec. T. R. M., or Survey Description       Red damage of Parisk, Sec. T. R. M., or Survey Description         330' FNL & 1300' FEL, Section 25, T22S, R32E       Red damage of Parisk, Sec. T. R. M., or Survey Description       Red damage of Parisk, Sec. T. R. M., or Survey Description         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION         13.       Oracle of Well (Process, Sec. T. R. M., or Survey Description       Damage of Parisk       Damage of Parisk         14.       Oracle of Users       Damage of Parisk       Damage of Parisk       Damage of Parisk         15.       Description Operation (Clerify use all pertions datase, including estimated data of faring any proposed work if well a directionally driller.         16.       Description Operation of Clerify use all pertions datase, including estimated data of faring any proposed work if well a directionally driller.         17.       The reached 1345 hrs CDT 04/01/97. Ran 18 jts 10-3/4" 40.50 jf J-55 ST&C csg. TDGS 9 831'.         17.       To reached 1345 hrs CDT 06/01/97. Ran 18 jts 10-3/4" 40.50 jf J-55 ST&C csg. TDGS 9 831'.         17.       To reached 1345 hrs CDT 06/01/97. Reacovered 150 as execcess cru. WoC 15 hrs.         S	Pogo Producing Compa	any		Covington A Federal #15	
1. Location of Wall Roomer, S. L. M. M. of Swirey Description         330' FNL & 1300' FEL, Section 25, T22S, R32E         1. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         1. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         1. Check of SubMission         1. Order of Fallah. See         1. Once of later         1. Subsequent Report         1. Subsequent Report         1. Field abadomnest Notic         1. Description Fractions         1. Description Fractions <td>3. Address and Telephone No.</td> <td></td> <td></td> <td></td>	3. Address and Telephone No.				
330' FNL & 1300' FEL, Section 25, T22S, R32E       Red Tank Delaware West         1. Commy or Parish, Same       Lea County, NM         2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION         TYPE OF SUBMISSION       TYPE OF ACTION         Abandoment       Abandoment         Subseque Report       Parish Baker         Indicate Report       Parish Baker         Indicate Report       Parish Baker         Interts Cating       Water Sharoff         Interts Cating       Disposed work for the state of the	<u>P. 0. Box 10340, Mic</u>				
330* FNL & 1300* FEL, Section 25, T22S, R32E       II. Coursy of Parish. Size         II. Coursy of Parish. Size       Lea County, NM         II. Coursy of Farish. Size       Lea County, NM         II. Describe Proposed or Completed Operations Report       Abandommers         II. Describe Proposed or Completed Operations (Clastry size all permeter densis, and give permeter data for farish abandommers Notice       Materiag Casing         II. Describe Proposed or Completed Operations (Clastry size all permeter densis, and give permeter data for farish abandommers Notice       Materiag Casing         II. Describe Proposed or Completed Operations (Clastry size all permeter densis, and give permeter data of farish abandommers Notice       Materiag Casing         II. Describe Proposed or Completed Operations (Clastry size all permeter densis, and give permeter data of farish abandommers Notice       Materiag Casing         II. Describe Proposed or Completed Operations (Clastry size all permeter densis, and give permeter data for farish abandommers Notice       Materiag Casing         II. Describe Proposed or Completed Operations (Clastry size all permeter densis, and give permeter data of farish abandom meter data of the permeter data of the per	4. Excator of wen (Footage, Sec., T., R.				
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TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intern       Abandomment         Abandomment       Abandomment         Abandomment       Recompletion         Primal Abandomment Notice       Recompletion         Image: Subsequent Report       Describe Proposed or Completed Operations (Clearly state all pertinent densit, and give pertinent dates, including statisment dates does from a logical or three statisment of multiple computers as War Subsequent and the statisment of multiple completion as War Subsequent and the statisment of the statisment of multiple completion as War (Note: Subsequent density state all pertinent density, and give pertinent dates, including statisment dates does starting as proposed work. If well is directionally drilled.         13. Describe Proposed or Completed Operations (Clearly state all pertinent density, and give pertinent dates, including statisment dates does starting as proposed work. If well is directionally drilled.         13. Describe Proposed or Completed Operations (Clearly state all pertinent density and give pertinent dates, including statisment dates directionally drilled.         13. Describe Proposed or Completed Operations (Clearly state all pertinent density and give pertinent dates. Including statisment dates directionally drilled.         13. Describe Proposed or Complete dates.         13. Describe Proposed or Complete dates.         13. Describe Proposed or Complete dates.         14. B ppg. Plug down @ 2015 hrs CDT 08/01/97. Recovered 150 states excess cmt. WO 150 hrs.         15. Proc dat 134 hrs ppg. Plug down @ 2015 hrs CDT 08/01/97	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
Notice of Intent       Abandomment       Change of Plass         Subsequent Report       Progring Back       Now Construction         Prisal Abandomment Notice       Progring Back       Now Construction         31. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled.         32. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled.         33. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)*         Spuid & Set Surface Cag - MIRU Lakota #7. Spud @ 1630 hrs CDT 07/31/97. Drilled 14-3/4" hole to 0831'. TD reached 1345 hrs CDT 08/01/97. Ran 18 jts 10-3/4" 40.50# J-55 ST&C csg. TPGS @ 831'.         IFW @ 733'. Howco cmtr'd csg w/ 600 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Cl "C" + 28 Cacl, @ 14.8 ppg. Plug down @ 2015 hrs. CDT 08/01/97. Recovered 150 sxs excess cmt. WOC 15 hrs.         Cnt has a compressive strength over 500 psi. after 8 hrs. Make cut-off. Weld on wellheed at test to 1500 psi.         Intermediate.Csg - Drilled 9-7/8" hole 831' to 4705'. TD reached @ 1000 hrs CDT 08/07/97. Ran 109 jts 7-5/8" 26.40# N-80 ST&C csg. Float shoe @ 4705'. Float collar @ 4661'. Howco cmt'd w/ 1400 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" & 14.8 ppg. Plug down @ 2245 hrs CDT 08/07/97. Recovered 50 sxs excess cmt. ND BOP's & make cut-off. Weld on wellheed at test to 2000 psi.         The secovered 50 sxs excess	TYPE OF SUPPRISSION				
Image: Subsequent Report       Image: Subse: Subsequent Report       Image: S	Notice of Intent				
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□       Final Abandomment Notice       □       Casing Repair □ Altering Casing □ Altering Casing □ Describe Proposed or Completed Operations (Clearly state all pertonent details, and give pertonent dates, including estimated date of starting any proposed work. If well is directionally drilled.         13. Describe Proposed or Completed Operations (Clearly state all pertonent details, and give pertonent dates, including estimated date of starting any proposed work. If well is directionally drilled.         Spuid & Set: Surface Csg - MIRU Lakota #7.       Spuid @ 1630 hrs CDT 07/31/97. Drilled 14-3/4" hole to 831'. TD reached 1345 hrs CDT 08/01/97. Ran 18 jts 10-3/4" 40.50# J-55 ST&C csg. TPGS @ 831'.         IFV @ 783'. How co cmt'd csg w/ 600 ssx Halliburton Lite @ 12.8 ppg followed by 200 ssx Cl "C" + 2% Cacl, @ 14.8 ppg. Plug down @ 2015 hrs CDT 08/01/97. Recovered 150 ssx excess cmt. WOC 15 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead and test         Intermediate Csg - Drilled 9-7/8" hole 831' to 4705'. TD reached @ 1000 hrs CDT 08/07/97. Ran 109 jts 7-5/8" 26.40% Hole 80 stx excess cmt. ND BOP's & make cut-off. Weld on wellhead and test         D8/07/97. Recovered 50 ssx excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 2000 psi.         Tb _ Production Csg - Drilled 6-3/4" hole to 9010'. TD reached @ 0630 hrs CDT 08/16/97. Logged well w/ Schlumberger. Ran 208 jts 4-1/2" 11.60# J-55 km <0 csg. Float shoe @ 9010'. Float collar @ 8966'. Stage tool @ 6697'. Howe comt'd & 1400 hrs CDT 08/16/97. Logged well w/ Schlumberger. Ran 208 jts 4-1/2" 11.60# J-55 km <0 csg. Float shoe @ 9010'. Float collar @ 8966'. Stage tool @ 6697'. Howe comt'd is stage w/ 725 sxs Cl "M" + 5 pps Microbond + 2.4 pps Microbond	Subsequent Report		•		
If an Abandomment Noice		Casin	•		
LM Other       SPU 4: Set Surface. Inter & Productsg       Dispose Water (More Recomputed and multiple completion on Wore Completion or Recompute and Lig form)         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give perturbed dates including estimated date of starting any proposed work. If well is directionally drilled.         31. Describe Proposed or Completed Operations (Clearly state all perturbent details, and give perturbent dates, including estimated date of starting any proposed work. If well is directionally drilled.         Spud & Set Surface Cag - MIRU Lakota #7.       Spud @ 1630 hrs CDT 07/31/97. Ertilled 14-3/4" hole to 831'. TD reached 1345 hrs CDT 08/01/97. Ran 18 jts 10-3/4" 40.50# J-55 ST&C cag. TPGS @ 831'.         IFV @ 783'. Howco cmt'd csg w/ 600 sxx Halliburton Lite @ 12.8 ppg followed by 200 sxs Cl "C" + 2%         Cacl_ @ 14.8 ppg. Plug down @ 2015 hrs CDT 08/01/97. Recovered 150 sxs excess cmt. WOC 15 hrs.         Comt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's & test to 1500 psi.         Intermediate Csg - Drilled 9-7/8" hole 831' to 4705'. TD reached @ 1000 hrs CDT 08/07/97. Ran 109 psi. NU BOP's & test to 2000 psi.         IM BOP's & test to 200 psi.         Die Arobiturio Cag - Drilled 6-3/4" hole to 9010'. TD reached @ 0630 hrs CDT 08/16/97. Logged well w/ Schlumberger. Ran 208 jts 4-1/2" 11.60# J-55 & N=80 csg. Float shoe @ 9010'. Float collar @ 8966'. Stage tool @ 6697'. Howco cmt'd 1st stage w/ 705 sxs Cl "H" + 5 pps Microbond + 2.4 pps between stages. Recovered 90 sxs excess cmt. Cmt 2nd stage w/ 600 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .6% H322 @ 14.8 ppg. Plug down	Final Abandonment Notic	× Alteri	ng Casing		
<ul> <li>13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</li> <li>Spud &amp; Set Surface Csg - MIRU Lakota #7. Spud @ 1630 hrs CDT 07/31/97. Drilled 14-3/4" hole to 831'. TD reached 1345 hrs CDT 08/01/97. Ran 18 jts 10-3/4" 40.50# J-55 ST&amp;C csg. TPGS @ 831'.</li> <li>IFV @ 783'. Howe orth'd csg w/ 600 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs cl "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 2015 hrs CDT 08/01/97. Recovered 150 sxs excess cmt. WOC 15 hrs. Cnt os 00 psi. NU BOP's &amp; test to 1500 psi.</li> <li>Intermediate Csg - Drilled 9-7/8" hole 831' to 4705'. TD reached @ 1000 hrs CDT 08/07/97. Ran 109 jts 7-5/8" 26.40 H ~80 ST&amp;C csg. Float shoe @ 4705'. TD reached @ 1000 hrs CDT 08/07/97. Ran 109 jts 7-5/8" 26.40 H ~80 ST&amp;C csg. Float shoe @ 4705'. TD reached @ 1000 hrs CDT 08/07/97. Ran 109 jts 7-5/8" 26.40 H ~80 ST&amp;C csg. Float shoe @ 4705'. TD reached @ 1000 hrs CDT 08/07/97. Ran 109 jts 7-5/8" 26.40 H ~80 ST&amp;C csg. Float shoe @ 4705'. TD reached @ 1000 hrs CDT 08/07/97. Ran 109 jts 7-5/8" 26.40 H ~80 ST&amp;C csg. Float shoe @ 4705'. TD reached @ 0630 hrs CDT 08/07/97. Logged 08/07/97. Recovered 50 sxs excess cmt. ND BOP's &amp; make cut-off. Weld on wellhead &amp; test to 2000 psi.</li> <li>TD &amp; Production Csg - Drilled 6-3/4" hole to 9010'. TD reached @ 0630 hrs CDT 08/16/97. Logged well w/ Schlumberger. Ran 208 jts 4+1/2" 11.60# J-55 &amp; N-80 csg. Float shoe @ 9010'. Float collar @ 8966'. Stage tool @ 6697'. Howe ccmt'd lat stage w/ 725 sxs Cl "C" + 12 pps Gilsonite + 2.4 pps between stages. Recovered 90 sxs excess cmt. Cmt 2nd stage w/ 600 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCL + .6% H332 @ 14.8 ppg. Plug down @ 2100 hrs CDT 08/17/97. TOC @ 1800'. ND BOP's &amp; 1.4 herety certify us the foregoing a We ast excess cmt. Cmt 2nd stage w/ 600 sxs Cl "C" +</li></ul>		KX Other	Spud, Set Surface,		
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Signed	IFV @ 783'. Howco cmt'd CaCl <sub>2</sub> @ 14.8 ppg. Plug d Cmt has a compressive str to 500 psi. NU BOP's & t Intermediate Csg - Drille jts 7-5/8" 26.40# N-80 ST sxs Halliburton Lite @ 12 08/07/97. Recovered 50 s psi. NU BOP's & test to TD & Production Csg - Dri well w/ Schlumberger. Ra @ 8966'. Stage tool @ 66 KCL + .6% H322 @ 15.6 ppg between stages. Recovere 2.8 pps KCL + .6% H332 @ make cut-off. Weld on we	csg w/ 600 sxs Halliburton down @ 2015 hrs CDT 08/01/97 rength over 500 psi after 8 test to 1500 psi. ed 9-7/8" hole 831' to 4705' Cc csg. Float shoe @ 4705' 2.4 ppg followed by 200 sxs sxs excess cmt. ND BOP's & 2000 psi. .11ed 6-3/4" hole to 9010'. . 11ed 6-3/4" hole to 9010'. . 11ed 6-3/4" hole to 9010'. . 11ed 6-3/4" hole to 9010'. . Displace cmt d 1st stage . Displace cmt & land plug cd 90 sxs excess cmt. Cmt 2 14.8 ppg. Plug down @ 2100 11head & test to 2500 psi.	s 10-3/4" 40.50# J-55 ST Lite @ 12.8 ppg followed 7. Recovered 150 sxs exc hrs. Make cut-off. Wel 7. TD reached @ 1000 hrs 7. Float collar @ 4661'. Cl "C" @ 14.8 ppg. Plug make cut-off. Weld on w TD reached @ 0630 hrs C 5 & N-80 csg. Float sho 2 w/ 725 sxs Cl "H" + 5 p Drop bomb & open DV t	AC csg. TPGS @ 831'. A by 200 sxs Cl "C" + 2% ess cmt. WOC 15 hrs. A on wellhead and test CDT 08/07/97. Ran 109 Howco cmt'd w/ 1400 Cdown @ 2245 hrs CDT wellhead & test to 2000 DT 08/16/97. Logged e @ 9010'. Float collar ps Microbond + 2.4 pps ool. Circulated 5 hrs	
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			SCD./ DAVID R. GLASS	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.