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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 10 '97

Hobbs, NM 88241
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-2379
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 1300' FEL, Section 25, T22S, R32E	8. Well Name and No. Covington A Federal #15
	9. API Well No. 30-025-33319
	10. Field and Pool, or Exploratory Area Red Tank Delaware West
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, Set Surface, Inter & Prod Csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 1630 hrs CDT 07/31/97. Drilled 14-3/4" hole to 831'. TD reached 1345 hrs CDT 08/01/97. Ran 18 jts 10-3/4" 40.50# J-55 ST&C csg. TPGS @ 831'. IFV @ 783'. Howco cmt'd csg w/ 600 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2015 hrs CDT 08/01/97. Recovered 150 sxs excess cmt. WOC 15 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's & test to 1500 psi.

Intermediate Csg - Drilled 9-7/8" hole 831' to 4705'. TD reached @ 1000 hrs CDT 08/07/97. Ran 109 jts 7-5/8" 26.40# N-80 ST&C csg. Float shoe @ 4705'. Float collar @ 4661'. Howco cmt'd w/ 1400 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" @ 14.8 ppg. Plug down @ 2245 hrs CDT 08/07/97. Recovered 50 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 2000 psi.

TD & Production Csg - Drilled 6-3/4" hole to 9010'. TD reached @ 0630 hrs CDT 08/16/97. Logged well w/ Schlumberger. Ran 208 jts 4-1/2" 11.60# J-55 & N-80 csg. Float shoe @ 9010'. Float collar @ 8966'. Stage tool @ 6697'. Howco cmt'd 1st stage w/ 725 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H332 @ 15.6 ppg. Displace cmt & land plug. Drop bomb & open DV tool. Circulated 5 hrs between stages. Recovered 90 sxs excess cmt. Cmt 2nd stage w/ 600 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCL + .6% H332 @ 14.8 ppg. Plug down @ 2100 hrs CDT 08/17/97. TOC @ 1800'. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass Title Senior Operations Engineer Date 9/3/97

(This space for Federal or State office use)

Approved by _____ Title DAVID R. GLASS Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side