

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 33328
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lea	317230

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name HENDERSON, V. M.	
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐				8. Well No. 15	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				9. Pool Name or Wildcat BLINEBRY OIL & GAS	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					
4. Well Location Unit Letter G ; 1650 Feet From The NORTH Line and 1650 Feet From The EAST Line Section 30 Township 21S Range 37E NMPM LEA COUNTY					
10. Date Spudded 5/4/96	11. Date T.D. Reached 5/13/96	12. Date Compl. (Ready to Prod.) 6/5/96	13. Elevations (DF & RKB, RT, GR, etc.) 3517' GL	14. Elev. Csghead 3517'	
15. Total Depth 6100'	16. Plug Back T.D. 5987'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-6100'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5550-5808' BLINEBRY OIL & GAS					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-CBL-CCL from 5976- 4900'					22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8" 24#		1155'	11"	400, circ.	
5 1/2" 17		6100'	7 7/8"	1275, circ.	
2 7/8"		5850'			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5850'	none

26. Perforation record (interval, size, and number) 5550'-5808' @ 2 JSPF w/ 4" cgs gun 120% phase (57' 114 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				5702'-5808'	acid w/ 3000 gals 15% NE-FE		
				5550'-5656'	acid w/ 3000 gals 15% NE-FE		
				5550'-5808'	frac w/ 28000 gals 35# Borate XLG		

28. PRODUCTION							
Date First Production 6/8/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2.5X1.25X20'					Well Status (Prod. or Shut-in) PROD.	
Date of Test 6-16-96	Hours tested 24hrs	Choke Size open	Prod'n For Test Period	Oil - Bbl. 11	Gas - MCF 250	Water - Bbl. 14	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By TVS
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30. List Attachment *Deviation*

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *Paul R. Wilcox* TITLE Field Technician DATE 7/10/96
TYPE OR PRINT NAME Paul R. Wilcox Telephone No. 397-0419

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the test is completed. It shall be accompanied by one copy of all electrical and radio-activity logs run on the tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of vehicle depths shall be reported. For multiple completions, items 25 through 29 shall be reported for each completion filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FOR

Southeastern New Mexico

Southeastern New Mexico		Northwestern	
T. Anhy	1193'	T. Canyon	T. Ojo Alamo
T. Salt	1320'	T. Strawn	T. Kirtland-Fruitland
B. Salt	2500'	T. Atoka	T. Pictured Cliffs
T. Yates		T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3483'	T. Silurian	T. Point Lookout
T. Grayburg	3700'	T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta		T. McKee	T. Base Greenhorn
T. Paddock	5159'	T. Ellenburger	T. Dakota
T. Blinberry	5535'	T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todillo
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"

No. 1, from 5550' to 5808' OIL OR GAS

No. 2, from to

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____

No. 2, from _____ to _____

IMPORTANT WATER SANDS		
No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet
0	1193'	1193'	Salt			
1194'	1320'	126'	Salt			
1321'	2500'	1179'	Salt			
1180'	3483'	2303'	Sand & Dolomite			
2304'	3700'	1396'	Dolomite			
3701'	5159'	1458'	Dolomite			
5160'	5535'	375'	Dolomite			