Form C-107-A New 3-12-96

DISTRICT II

DISTRICT III

811 South First St., Artesia, NM 88210-2835

1000 Rio Brazos Rd, Aztes, NM 87410-1893

**OIL CONSERVATION DIVISION** 

APPROVAL PROCESS:

\_\_ Administrative \_\_\_Hearing

2040 S. Pacheco Santa Fe, New Mexico 87605-6429

EXISTING WELLBORE

1000 Rio Brazos Rd, Azted, NM 87410-1893	APPLICATION FOR DO	WNHOLE COMMINGLING	YES
D K BOYD OIL AND GAS C		11351, MIDLAND, TEXAS	79702
LITTMAN 8 FEDERAL	1 N	8 21S 38E	LEA
OGRID NO. 153107 Property Co		Lir Sec - Twp - Age	County g Unit Lease Types: (check 1 or more) X , State, (end/or) Fec
The following facts are submitted in support of downhole committeding:	Zoná . Zoná	Interpredicts	Lawer Zone
1. Pool Name and Pool Code	WILDCAT-SEVEN RIVERS		LITTMAN SAN ANDRES 39330
2. Top and Battom of Pay Section (Perforations)	3138' - 3168'		4299' 4309'
3. Type of production (Oll or Gas)	GAS		GAS
Method of Production     (Flowing or Artificial Lift)	ARTIFICIAL LIFT		ARTIFICIAL LIFT
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	a. (Current) SUBJECT TO COMPLETION	2.	• 820 psi
Gas & Oil - Flowing:  Measured Current All Gas Zones: Estimated Or Measured Original	b. (Original) SUBJECT TO COMPLETION	b.	ь. 1122 psi
6. Oil Gravity (°API) or Gas BTU Content			1158 psi
7. Producing or Shut-In?	SUBJECT TO COMPLETION		PRODUC1NG
Production Marginal? (yes or no)	NO		NO
If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to attach production	Date: Rates:	Date: Rates:	Date: Rotes:
If Producing, give date endoli/gae/ water rates of recent test (within 60 days)	Date: Rates:	Date: Rutes:	Date: Rates:
8. Fixed Parcentage Allocation Formula -% for each zone	SUBJECT TO COMPLETION	Olti Gast 76	SUBJECT TO COMPLETION
<ol> <li>If allocation formula is based usubmit attachments with supp</li> <li>Are all working, overriding, and if not, have all working, overriding, and have all offset operators been at the supplementary of th</li></ol>	d royalty interests identical in a ding, and royalty interests been given written notice of the prop	all commingled zones? n notified by certified mail? losed downhole commingling?	X Yes No
Will cross-flow occur? X Ye flowed production be recovered.	es No If yes, are fluids c d, and will the allocation formu	ompatible, will the formations rule be reliable. X YesN	not be damaged, will any cross- lo (if No, attach explanation)
2. Are all produced fluids from all			
<ol> <li>Will the value of production be</li> <li>If this well is on, or communitize United States Bureau of Land it</li> </ol>			•
5. NMOCD Reference Cases for R		ORDER NO(S).	
* For zones with no pr * Data to support aligo * Notification list of all * Notification list of we	to be commingled showing its each zone for at least one yea oduction history, estimated proation method or formula, offset operators	s spacing unit and screage dedi ir. (If not available, attach exp oduction rates and supporting of	cation. lanation.) data.
hereby certify that the information		o the best of my knowledge an	
PE OR PRINT NAME D. K	. Boyd	TELEPHONE NO. (	015 ) 685-1022

TELEPHONE NO. ( 915 ) 685-1022