

(July 1992)

U.S. M. Oil Cons. Division UNITED STATES
P.O. Box 1980 DEPARTMENT OF THE INTERIOR
Hobbs, NM 88241 BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

FORM APPROVED
 OMB NO. 1004-0137
 Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐					
2. NAME OF OPERATOR D. K. BOYD Oil and Gas Co., Inc.					
3. ADDRESS AND TELEPHONE NO. PO Box 11351, Midland, Texas 79702 915/685-1022					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1960' FWL and 697' FSL SEC 8, T-21-S, R-38-E, Lea County, NM At top prod. interval reported below same At total depth same					
14. PERMIT NO.		DATE ISSUED 3-14-96			
15. DATE SPUDDED 3-25-96		16. DATE T.D. REACHED 4-8-96		17. DATE COMPL. (Ready to prod.) 5-11-96	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL-3572' RKB-3585'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7516'		21. PLUG BACK T.D., MD & TVD 4614'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4299' - 4309'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-CCL		27. WAS WELL CORRED			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	
8-5/8"	24 lb.	1708'	12-1/4"	590 sx Class C Hall-Light	
5-1/2"	17 lb.	7514.35'	7-7/8"	400 sx Hall-Light Prem	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	FACER SET (MD)			
2-7/8"	7282'	7220'			
	4270'	4212'			
31. PERFORATION RECORD (Interval, size and number) 4299'-4309' 1 SPF, 11 .41" Perfs					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION					
DATE FIRST PRODUCTION 6-20-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - Pump Jack			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6-20-96	HOURS TESTED 24 hrs	CHOKE SIZE None	PROD'N. FOR TEST PERIOD →	OIL—BBL. 18	GAS—MCF. 156
WATER—BBL. 32	GAS-OIL RATIO 8667:1				
FLOW. TUBING PRESS. 110 PSI	CASING PRESSURE 35 PSI	CALCULATED 24-HOUR RATE →	OIL—BBL. 18	GAS—MCF. 156	WATER—BBL. 32
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED D. K. Boyd		TITLE Operations Manager		DATE 7/18/96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
ABO	7299'	Below TD	Dolomite, limestone: Gas/Oil/Water			
San Andres	4273'	4378'	Dolomite, Anhydrite: Gas/Oil/Water			