State of New Mexico

DOTAGE TO STREET. OIL CONSERVATION DIVISION P.O. Box 1990, Hores, NM 88240 P.O. Box 1990, Hores, NM 88240 P.O. Box 1990, Hores, NM 88240 Santa Fe, New Mexico 87504-2088 Sindary Ng, Areasa, NM 88210 Sonta Fe, New Mexico 87504-2088 Sindary Ng, Areasa, NM 88210 Sonta Fe, New Mexico 87504-2088 Sindary Ng, Areasa, NM 88210 Sonta Fe, New Mexico 87504-2088 Sindary Ng, Areasa, NM 88210 Sonta Pe, New Mexico 87504-2088 Sindary Ng, Areasa, NM 88210 Sonta Pe, New Mexico 87504-2088 Sindary Ng, Areasa, NM 88210 Sonta Pe, New Mexico 87504-2088 Sindary Ng, Areasa, NM 88210 Sonta Pe, New Mexico 97504-2088 Sindary Ng, Areasa, NM 88210 Sonta Pe, New Mexico 97504-2088 Sindary Ng, Areasa, NM 88210 Sonta Pe, New Mexico 97504-2088 Sindary Ng, Areasa, NM 88210 Sonta Pe, New Mexico 97504-2088 Sindary Ng, Areasa, NM 88210 Sonta Pe, New Mexico 97504-2088 Sindary Ng, Areasa, NM 88210 Sonta Pe, New Mexico 97504-2088 Sonta Pe, So	Submit 3 contac		State of New Mexico		
OIL CONSERVATION DIVISION P.O. Box 1980, Hodgs, NM 82240 DSTRETLI P.O. Box 1980, Hodgs, NM 82240 Sanda Fe. New Mexico 27504-2088 DSTRETLI SINDEY MODICES AND REPORTS ON WELLS USENDEY HOLD Artesia, NM 87410 DSTRETLI DOOR Reports Rd. Actio. NM 87410 DSTRETLI DOOR THIS FORM FOR PROPOSALS TO DIRLIGATION FOR PERMIN (MODICED FOR MATERIAL PROPOSALS TO DIRLIGATION FOR PERMIN WELL WILL WILL OTHER TARGET PROPOSALS TO DIRLIGATION FOR PERMIN WELL WILL OTHER I Toke of Walt WILL STATE NOT.: TOKE OF WAIT UNIT Letter O. 689 Peet From The SOUTH Line and 1960 Feet From The EAST Line Section 31 Township. 28 S. Range 374. MAPPIM LEA COUNTY DISCRESSION STATE WAS INCIDENT OF DIRLIGATION FOR PERMIN NOTICE OF INTENTION TO: PERFORM SEMECIAL WORK PULS AND ABADDON TEMPORABILY ABANDON CHANGE PLANS	Submit 3 copies to Appropriate District Office	Energy, æral	s and Natural Resources Department		
DISTINCT II. P.O. BOX DRAWER DO, Artesia, N.M. 88210 Santa Fe, New Mexico 87504-2088 Sindaran Type of Lasse Ne. SINDAY NOTICES AND REPORTS ON WELLS (DO NOT USE HIS PICKIN FOR PROCESSALS TO DRILL OR TO DEFER ON PLUG BACK TO INTERPRETATION FOR PROCESSALS TO DRILL OR TO DEFER ON PLUG BACK TO INTERPRETATION FOR PROCESSALS TO DRILL OR TO DEFER ON PLUG BACK TO INTERPRETATION FOR PROCESSALS TO DRILL OR TO DEFER ON PLUG BACK TO INTERPRETATION FOR PROCESSALS TO DRILL OR TO DEFER ON PLUG BACK TO INTERPRETATION FOR PROCESSALS TO DRILL OR TO DEFER ON PLUG BACK TO INTERPRETATION FOR PROCESSALS TO DRILL OR TO DEFER ON PLUG BACK TO INTERPRETATION FOR PROCESSALS TO DRIVE TO DEFER ON PLUG BACK TO INTERPRETATION FOR PROCESSALS TO DRIVE TO DEFER ON PLUG BACK TO INTERPRETATION FOR PROCESSALS TO DRIVE TO DEFER ON PROMISE TO DEFER ON PROCESSALS TO DRIVE TO DEFER ON THE PR	<u>DISTRICT I</u>	OIL CONS	TDVATION DIVISION	revis	sed 1-1-89
Santa Fe, New Mexico 87504-2088 5. Indiguit Tupo of Lissed 9TATS FEE 1000 Ris Passar Rid, Aztroc. NM 87410 (D NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUG BACK TO DIFFERENT ROOMS FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUG BACK TO DIFFERENT ROOMS FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUG BACK TO DIFFERENT ROOMS FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUG BACK TO DIFFERENT ROOMS FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUG BACK TO DIFFERENT ROOMS FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUG BACK TO DIFFERENT ROOMS FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUG BACK TO DIFFERENT ROOMS FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUG BACK TO DIFFERENT ROOMS FOR PROPOSALS TO DRILL OR TO DRIVE ROOMS FOR PROPOSALS 2. Names of Operator PO Box 46510, Deriver Colorado 80201-6510 3. West No. 25 3. West No. 25 3. West No. 25 3. Poe Name or Wildcast TEXACO EXPLORATION & PRODUCTION INC. 2. Names of Operator PO Box 46510, Deriver Colorado 80201-6510 4. Well Useston Unit Letter O 600 Feet From The SOUTH Line and 1550 Feet From The EAST Line Section 31 Township. 20-S Roage 37-E MMPM LEA COUNTY 10. Benedinal Works 11. Check Appropriate Box to Indicate Nature of Notice. Report, or Other Data NOTICE OF INTENTION TO PERFORM REVEALA WORK PLANT ROOMS PRODUCTION TO SUBSEQUENT REPORT OF: PERFORM REVEALA WORK PLANT ROOMS PRODUCTION TO SUBSEQUENT REPORT OF: PERFORM REVEALA WORK PLANT ROOMS PRODUCTION TO TOTAL	P.O. Box 1980, Hobbs, NM 8	38240 OIL CONS		WELL API NO.	
DISTRICT III 1000 RIG BEADON RIG. AZTRO, NM. 87410 1000 RIG BEADON RIG. SERVICE AND REPORTS ON WELLS 1000 RIGHT SERVICE AND RIGHT SERVICE AND REPORTS ON WELLS 11 Tope of Well GAS GENERAL ON TO DESPENS OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIN NEW MEXICO H STATE NOT.1 11 Tope of Well GAS GENERAL ON THE RESERVOIR AND REPORTS ON WELLS SERVICE AND RESERVOIR. USE "APPLICATION FOR PERMIN NEW MEXICO H STATE NOT.1 12 New of Operator P.O. Box 45510, Deniver Colorado 80201-6510 S. POOI Name or Wedget. 13 Address of Operator P.O. Box 45510, Deniver Colorado 80201-6510 S. POOI Name or Wedget. 14 Well Local so. Township 20-S Range 37-E NMPM LEA COUNTY 15 Devandor Istraw whether DT, Risk, RT, GR. scc. 3542* 16 Well Local so. P.U. Box 45510, Deniver Colorado 80201-6510 S. POOI Name or Wedget. 17 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM PERMINANCE AND REPORT OF SUBSEQUENT REPORT OF: PERMINANCE AND REPORT OF SUBSEQUENT REPORT OF: PERMINANCE AND REPORT OF SUBSEQUENT REPORT OF: PERMINANCE AND REPORT OF SUBSEQUENT REP	DISTRICT II			30-025-33357	
Continued Cont	P.O. Box Drawer DD, Artesia,	NM 88210 Santa Fe	e, New Mexico 87504-2088		
UND NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERM OR PRUGO SALS TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI" 1. Tive of Well: Of GAS WILL OTHER 2. Name of Operator 1. Town of Well: Of GAS WILL OTHER 2. Name of Operator 1. Address of Operator 1. Address of Operator 2. Name of Operator 1. Address of Operator 2. Name of Operator 1. Address of Operator 2. Name of Operator 3. Address of Operator 4. Well Notition 1. Unit Letter O. 660 Feet From Tine SOUTH Line and 1850 Feet From Tine EAST Line 2. Name of Operator 3. Address of Operator 4. Well Notition 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 3. NOTICE OF INTENTION TO: 3. SUBSEQUENT REPORT OF: 3. SUBSEQUENT REPORT OF: 3. SUBSEQUENT REPORT OF: 4. SUBSEQUENT REPORT OF: 4. SUBSEQUENT REPORT OF: 5. SUBSEQUENT REPORT OF: 5. SUBSEQUENT REPORT OF: 5. PERFORM REMEDIAL WORK 6. ALTERNA CASING 6. CARRING TEST AND CHARM JORN PRINTING OPERATION 6. HUGG AND ANAMPDOMINISH 6. CARRING TEST AND CHARM TO CHARM DEPARTOR 6. CARRING TEST AND CHARM TO CHARM DEPARTOR 6. OPERATOR OPERATOR 6. OPERATOR OPERATOR 6. OPERATOR 7. OPER				STATE :	FEE [
DEFERENT PLATE PLA	1000 Rio Brazos Rd., Aztec, N	IM 87410		6. State Oil / Gas Lease No.	
DEFERENT PLATE PLA	SUNI	DRY NOTICES AND REPO	ORTS ON WELLS		
Tope of Week Oil GAS OTHER OTHER	(DO NOT USE THIS FORM	FOR PROPOSALS TO DRILL	OR TO DEEPEN OR PLUG BACK TO	7. Lease Name, or Unit Agreement Name	
1. Tope of West Other TEXACO EXPLORATION & PRODUCTION INC. 25	BIITEKE	(FORM C-101) FOR SUCH I	LICATION FOR PERMI PROPOSALS		
TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator P. O. Box 46510, Deriver Colorade 80201-6510 3. Foot Name or Wildcat Unit Letter O 660 Feet From The SOUTH Line and 1650 Feet From The EAST Line Section 31 Township 20-S Range 37-E NMPM LEA COUNTY 10. Everage is how whether Dr. REE, RT. GR. etc. 2 3542 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PENFORM REMEDIAL WORK PLANS CHARGE PLANS COMMENCE DRILLING OPERATION PLOG AND ABANDON RICHARD OPERATION PLOG AND ABANDON PLOG	The convent	GAS 🖂		THE NOTE NOTE	
3. Address of Operator P.O. Box 46510. Deriver Colorado 80201-6510 4. Well-Location Unit Letter O			ADUOTION W.		
## West location Unit Letter O : 660 Feet From The SOUTH Line and 1650 Feet From The EAST Line Section 31 Township 20-S Range 37-E NMPM LEA COUNTY 10. Blevation (Show whether DF), RKB, RT.GR, etc.) 3542 The Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT THE PROPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT TOTHER: SPUD. SURF CSG. PROD CSG. OTHER: SPUD. SURF CSG. PROD CSG. 20. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. NABORS RIG 898 SPUD 11 INCH HOLE @ 7:00 PM 04-03-96 DRILLED TO 455: TD @ 12:30 AM 04-04-96. 21. RAN 11 JUINIST OF \$6 SIGN NON+ 24# K-65 STC CASING SET @ 455: RAN A CENTRALIZERS 22. DOWELL CEMENTED WITH 200 SACKS CLASS C W2 28 CACIL2 (148 PPG, 132 CF/S). PLUG DOWN @ 07:00 AM 04-04-96. 33. DOWELL CEMENTED WITH 200 SACKS CLASS C W2 28 CACIL2 (148 PPG, 132 CF/S). PLUG DOWN @ 07:00 AM 04-04-96. 44. NU BOY & TESTED TO 3009 TESTED CASING SET @ 450-45 REQUIREMENTS OF RULE 107, OPTION 2: 1 VOLUME OF CORMIN SURRY. LEAD 264 (UL) #100-45 REQUIREMENTS OF RULE 107. OPTION 2: 1 APPROX TEMPERATURE OF SULRY WHEN MIXED SOF 3: EST. FORMATION TEMPERATURE IN ZONE OF INTEREST; 90 F. 4 EST. CEMENT STRENGHOUS OF SULRY WHEN MIXED SOF 3: EST. FORMATION TEMPERATURE IN ZONE OF INTEREST; 90 F. 4 EST. CEMENT STRENGHOUS OF SULRY WHEN MIXED SOF 3: EST. FORMATION TEMPERATURE IN ZONE OF INTEREST; 90 F. 4 EST. CEMENT STRENGHOUS OF SULRY WHEN MIXED SOF 3: EST. FORMATION TEMPERATURE IN ZONE OF INTEREST; 90 F. 4 EST. CEMENT STRENGHOUS OF SULRY SULRY SULRY SULRY SULRY SULRY SULPY SULRY	3 Address of Operator				
Unit Letter O : 660 Feet From The SQUTH Line and 1650 Feet From The EAST Line Section 31 Township 20-S Range 37-E NMPM LEA COUNTY 0. Elevation ishow whether DF, RKB, RT,GR, etc.; 3542*	P.C). Box 46510, Denver Colorad	lo 80201-6510	9. Pool Name or Wildcat	
Section 31 Township, 20-S Range 37-E NMPM LEA COUNTY 10.	4. Well Location				 -
O. Elevation Show whether DP, RKB, RT.GR, etc.) 3542		:660Feet Fr	om The <u>SOUTH</u> Line and <u>1650</u>	Feet From The <u>EAST</u> Line	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK	Section 31		•	MPM LEA COUNTY	,
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK		10. Elevation (Show	w whether DF, RKB, RT,GR, etc.) 3542'		
PERFORM REMEDIAL WORK PLUG AND ABANDON AND ABANDON AND ABANDON AND ABANDON AND ABANDON AND ABANDON ABANDON ABANDON ABANDON ABANDON ABANDON ABANDONMENT ABANDON ABANDONMENT ABANDON ABANDONMENT ABANDON ABANDONMENT ABANDON ABANDONMENT ABANDON ABANDONMENT ABANDONMENT ABANDON	C	heck Appropriate Box to	Indicate Nature of Notice, Report	, or Other Data	
PLUG AND BANDON REMEDIAL WORK ABANDON REMEDIAL WORK ABANDON REMEDIAL WORK ABANDON PLUG AND ABANDON REMEDIAL WORK ABANDON REMEDIAL WO	NOTICE OF INT	ENTION TO:			
TEMPORARILLY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT OTHER: SPUD, SURF CSG, PROD CSG. 12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. NABORS RIG #348 SPUD 11 INCH HOLE @ 7.00 PM 04-03-96. DRILLED TO 455'. TD @ 12:30 AM 04-04-96. 2. RAN 11 JOINTS OF 8 5/8 INCH 24#, K-55. STC CASING SET @ 455'. RAN 4 CENTRALIZERS. 2. DOWELL CEMENTED WITH 200 SACKS CLASS C W 2% CACL2 (14 8 PPG, 1:32 CF/5). PLUG DOWN @ 07:00 AM 04-04-96. CIRCULATED 50 SACKS. 3. NU BOP A TESTED TO 3000#. TESTED CASING TO 1000#. FOR 30 MINUTES FROM 8:00 PM TO 8:30 PM 04-04-96. 3. WOC TIME 13 HOURS FROM 7:00 AM TO 8:00 PM 04-04-96. REQUIREMENTS OF RULE 107. OPTION 2: 1. VOLUME OF CEMENT SURREY. LEAD 264 (CU. FT.). 2. APPROX. TEMPERATURE OF STEPS OF THE STEPS O	PERFORM REMEDIAL WORK	PLUG AND ABANDO		_	_
OTHER: SPUD, SURE CASING OTHER: SPUD, SURE CASING PRODICES. CASING TEST AND CEMENT JOB OTHER: SPUD, SURE CASING CASING CASING SET & SPUD, SURE CASING PRODICES. OTHER: SPUD, SURE CASING SET & SPUD, SURE CASING SET & SPUD, SURE CASING SET & ASSISTANCE PRODICES. OTHER SPUD, SURE CASING PRODICES.	TEMPORARILY ABANDON	CHANGE PLANS			
OTHER: SPUD, SURF CSG, PROD CSG. 12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. NABORS RIG #348 SPUD 11 INCH HOLE @ 7:00 PM 04-03-96. DRILLED TO 455'. TD @ 12:30 AM 04-04-96. 2. RAN 11 JOINTS OF 8 5/8 INCH 24#, K-55 STC CASING SET @ 455'. RAN 4 CENTRALIZERS. 3. DOWELL CEMENTED WITH 200 SACKS. 3. DOWELL CEMENTED WITH 200 SACKS CLASS C W/2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 07:00 AM 04-04-96. CIRCULATED 50 SACKS. 3. NU BOP & TESTED TO 3000# TESTED CASING TO 1000# FOR 30 MINUTES FROM 8:00 PM 04-04-96. 4. WCC TIME 13 HOURS FROM 7:00 AM TO 8:00 PM 04-04-96. REQUIREMENTS OF RULE 107, OPTION 2: 1 VOLUME OF CEMENT SULRRY WHEN MIXED: 50 F. 3. EST. FORMATION TEMPERATURE OF SULRRY WHEN MIXED: 50 F. 3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST. 90 F. 4. EST. CEMENT STRENGTH AT TIME OF CASING TEST. 695 PSI: 5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 13 HOURS. 5. DRILLED 77/8 INCH HOLE TO 3800'. TD @ 2.45 PM 04-08-96. 5. PRILLED 77/8 INCH HOLE TO 3800'. TD @ 2.45 PM 04-08-96. 6. RAN 83 JOINTS OF 5.12 INCH, 15.5# WC-50. LTC CASING SET @ 3623.44'. 9. DOWELL CEMENTED WIS 800 SACKS 35/65 POZ CLASS H W/2% GEL, 5% SALT. 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). FIB 300 SACKS 50/50 POZ CLASS H W/2% GEL, 5% SALT. 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). 1. THE STANDARD SECRET OF THE STANDARD SET W/2% GEL, 5% SALT. 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). FIB 300 SACKS 50/50 POZ CLASS H W/2% GEL, 5% SALT. 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). 1. PRINT NAME 5. Shella D. Reed-High 5. TITLE Eng. Assistant. 5. DATE 4/16/96 Type or PRINT NAME 5. Shella D. Reed-High 5. DATE 4/16/96 Tolephone No. (303)621-4851	PULL OR ALTER CASING				
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. NABORS RIG #348 SPUD 11 INCH HOLE @ 7:00 PM 04-03-96 DRILLED TO 455'. TD @ 12:30 AM 04-04-96. RAN 11 JOINTS OF 8 5/8 INCH 24#, K-55, STC CASING SET @ 455'. RAN 4 CENTRALIZERS. DOWELL CEMENTED WITH 200 SACKS CLASS C W. 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 07:00 AM 04-04-96. CIRCULATED 50 SACKS. NU BOP & TESTED TO 3000# TESTED CASING TO 1000# FOR 30 MINUTES FROM 8:00 PM TO 8:30 PM 04-04-96. WOC TIME 13 HOURS FROM 7:00 AM TO 8:00 PM 04-04-96. REQUIREMENTS OF RULE 107, OPTION 2: 1 VOLUME OF CEMENT SLURRY. LEAD 264 (CU. FT.). 2 APPROX. TEMPERATURE OR SURRY WHEN MIXED: 50 F. 3. EST. FORMATION TEMPERATURE OR SURRY WHEN MIXED: 50 F. 4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 695 PSI. 5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 13 HOURS. DRILLED 7:7/8 INCH HOLE. DRILLED 7:7/8 INCH HOLE. DRILLED 7:7/8 INCH HOLE TO 3600'. TD @ 2:45 PM 04-08-96. RAN 83 JOINTS OF 5 1/2 INCH, 15.5# WC-50, LTC CASING SET @ 3623.44'. DOWELL CEMENTED W 300 SACKS 35/65 POZ CLASS H W; 6% GEL. 5% SALT, 1.4# FLOCELE (12.8 PPG, 1.94 CF/S). CIRCULATED 121 SACKS. PLUG DOWN @ 1:00 AM 04-09-96. CIRCULATED 57 SACKS. 10. ND RELEASE RIG @ 5:00 AM 04-09-96. PREP TO COMPLETE. SIGNATURE C. L. BLAND J. SURVINGE RED SACKS 36/56 POZ CLASS H W; 6% GEL. 5% SALT, 1.4# FLOCELE (12.8 PPG, 1.35 CF/S). CIRCULATED 121 SACKS. PLUG DOWN @ 1:00 AM 04-09-96. CIRCULATED 57 SACKS. SIGNATURE C. L. BLAND J. SURVINGE RED SACKS 36/56 POZ CLASS H W; 6% GEL. 5% SALT, 1.4# FLOCELE (14.2 PPG, 1.35 CF/S). THE ENTRY CORNY WILL THE OFFICE AND SACKS 36/56 POZ CLASS H W; 6% GEL. 5% SALT, 1.4# FLOCELE (14.2 PPG, 1.35 CF/S). THE PROVINCE D. SACKS 36/56 POZ CLASS H W; 5% GEL. 5% SALT. 1.14# FLOCELE (14.2 PPG, 1.35 CF/S). THE PROVINCE D. SACKS 50/56 POZ CLASS H W; 5% GEL. 5% SALT. 1.14# FLOCELE (14.2 PPG, 1.35 CF/S). THE PROVINCE D. SACKS 50/56 POZ CLASS H W; 5% GEL. 5% SALT. 1.14#			r— :	L	
1. NABORS RIG #348 SPUD 11 INCH HOLE @ 7:00 PM 04-03-96. DRILLED TO 455". TD @ 12:30 AM 04-04-96. 2. RAN 11 JOINTS OF 8 5/8 INCH 24#, K-55. STC CASING SET @ 455". RAN 4 CENTRALIZERS. 3. DOWLEL CEMENTED WITH 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 07:00 AM 04-04-96. CIRCULATED 50 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 07:00 AM 04-04-96. CIRCULATED 50 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 07:00 AM 04-04-96. CIRCULATED 50 SACKS 00.04 M 70 8:00 PM 04-04-96. REQUIREMENTS OF RULE 107. OPTION 2: 1. VOLUME 0F CEMENT SURRY. LEAD 264 (CU. FT.). 2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F. 3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F. 4. EST. CEMENT STRENGTH AT TIME 0F CASING TEST: 695 PSI. 5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 13 HOURS DRILLED 77/8 INCH HOLE. DRILLED 77/8 INCH HOLE TO 3600". TD @ 2:45 PM 04-08-96. RAN 85 JOINTS OF 5 1/2 INCH, 15.5# WC-50, LTC CASING SET @ 3623.44". DOWLL CEMENTED W/ 800 SACKS 30/66 POZ CLASS H.W/ 6% GEL, 5% SALT, 1.4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 300 SACKS 50/50 POZ CLASS H.W/ 6% GEL, 5% SALT, 1.4# FLOCELE (12.8 PPG, 1.94 CF/S). CIRCULATED 121 SACKS. PLUG DOWN @ 1:00 AM 04-09-96. CIRCULATED 57 SACKS. 1. PREP TO COMPLETE. 1. PREP TO COMPLETE. 1. PREP TO COMPLETE. 2. Shella D. Reed-High 3. Total above to Yue and complete to the best of my knowledge and boilet. 2. SIGNATURE C. L. BALLANT STITLE Eng. Assistant. DATE 4/16/96 Type OF PRINT NAME 3. Shella D. Reed-High 3. Telephone No. (303)621-4851 Type OF PRINT NAME 3. Shella D. Reed-High 3. Telephone No. (303)621-4851					
SIGNATURE C. P. Backom / SCOTTITLE Eng. Assistant. TYPE OR PRINT NAME Sheilla D. Reed-High Telephone No. (303)621-4851 This space for State Use) APPROVED MAY 0 1 1996	 NABORS RIG #348 SPU RAN 11 JOINTS OF 8.5/8 DOWELL CEMENTED W 04-04-96. CIRCULATED NU BOP & TESTED TO 3 WOC TIME 13 HOURS F. 1. VOLUME OF CEMENT 2. APPROX. TEMPERATU 3. EST. FORMATION TEM 4. EST. CEMENT STRENG 5. ACTUAL TIME CEMENT 5. ACTUAL TIME CEMENT DRILLING 7 7/8 INCH HOI 7. DRILLED 7 7/8 INCH HOI 7. DRILLED 7 7/8 INCH HOI 8. RAN 85 JOINTS OF 5 1/2. DOWELL CEMENTED W/ F/B 300 SACKS 50/50 PO. CIRCULATED 121 SACKS ND. RELEASE RIG @ 5:00 	ID 11 INCH HOLE @ 7:00 PM INCH. 24#, K-55, STC CASII ITH 200 SACKS CLASS C W. 50 50 SACKS. 3000#. TESTED CASING TO SECURITY LEAD 264 (CU. FT JRE OF SLURRY WHEN MIX MPERATURE IN ZONE OF INTERMENTALE. TIN PLACE PRIOR TO TEST LE. E TO 3600'. TD @ 2:45 PM CASING TO SECURITY WC-50, LTC CASION CASION CONTROL CON	1 04-03-96. DRILLED TO 455'. TD @ 12:30'NG SET @ 455'. RAN 4 CENTRALIZERS / 2% CACL2 (14.8 PPG, 1.32 CF/S). PLU 1000# FOR 30 MINUTES FROM 8:00 PM 1-04-96. REQUIREMENTS OF RULE 107, I.). ED: 50 F. TEREST: 90 F. EST: 695 PSI. TING: 13 HOURS. 13 HOURS. 14-08-96. SSH W/ 6% GEL, 5% SALT, 1.4# FLOCE! SALT	D AM 04-04-96. 3. JG DOWN @ 07:00 AM TO 8:30 PM 04-04-96. OPTION 2:	
CONDITIONS OF APPROVAL, IF ANY: TITLE	TYPE OR PRINT NAME (This space for State Use) APPROVED	Sheilla D. Reed-Hig	TITLE Eng. Assistant.		 I-4851

____TITLE____