

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33387

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

4. Well Location
Unit Letter N : 990 Feet From The South Line and 1650 Feet From The West Line
Section 34 Township 22S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3576' GR

7. Lease Name or Unit Agreement Name

Diamond 34 State

8. Well No.
1

9. Pool name or Wildcat
Undes E. Red Tank Bone Spring

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Auger Air. Spud @ 0340 hrs CDT 4/30/96. Drilled 24" hole to 40'. Run 40' of 20", 59.18# conductor pipe. Release Auger Air rig 5/1/96. MIRU cable tool rig 5/18/96. Drill 8-1/2" hole to 100'. Release cable tool 6/11/96.

Spud & Set Surface Casing - MIRU Nabors 301. Drilled 14-3/4" hole to 823'. TD reached 1430 hrs CDT 6/17/96. Ran 19 jts 10 3/4" 40.5# J-55 ST&C casing. TPGS @ 823'. IFV @ 776'. Howco cmt'd casing w/ 585 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2000 hrs CDT 6/17/96. Recovered 171 sxs excess cmt. WOC 15 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1500 psi.

Intermediate Casing - Drilled 9-7/8" hole 823' to 4830'. TD reached @ 0930 hrs CDT 6/24/96. Ran 115 jts 7-5/8" 26.40# N-80 LT&C casing. Float shoe @ 4830. Float collar @ 4782'. Howco cmt'd w/ 1054 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" @ 14.8 ppg. Plug down @ 2200 hrs CDT 6/24/96. Recovered 150 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Casing - Drilled 6-3/4" hole to 9060'. TD reached @ 2330 hrs CDT 07/3/96. Logged well w/ Western Atlas. Spot 50 sxs Cl "H" cmt plug F/ 8990'-8750'. Ran 146 jts 4-1/2", 11.60#, N-80 & J-55 casing. Float shoe @ 6613'. Float collar @ 6565'. Howco cmt'd w/ 610 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Plug down @ 1045 hrs CDT 07/5/96. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

Pogo is currently waiting on ROW approval for flow line to the subject well which was approved to be completed as a disposal well as per AO SWD-640. Once ROW is approved, the well will be completed and all remaining State reports will be submitted.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 5/7/97
TYPE OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

AUG 19 1997

DISSEMINATION DATE TITLE DATE