

ITEM VI

WELL DATA - AREA OF REVIEW

(1). Location: 660' FSL & 1980' FEL Sec. 34, T-22-S, R-33-E
Operator: C. P. Miller Lease: Humble State Well # 1
Well type: Oil Gas OSA XX Total depth 5300 ft.
Date drilled: 3/16/64 Compl. 3/26/64
Completion Data: 8-5/8" set @ 365' cem w/200 sx; crd
5133'-84', rec 51' sand and shale, NS: D & A

Plugged xx Date: 3-26-64 (Schematic attached)

(2). Location: _____
Operator: _____ Lease: _____ Well # _____
Well Type: Oil Gas OSA Total Depth: _____ ft.
Date Drilled: _____
Completion Data: _____

ITEM VII

OPERATIONAL DATA

- (1). Average expected injection rate: 1500 BWPD; maximum anticipated rate: 3000 BWPD
- (2). Closed system
- (3). Estimated average injection pressure: 800 psi.
Estimated maximum pressure: 1020 psi.
- (4). Source of injection water: produced water from Red Tank Field;
transferred from the Red Tank "35" Federal No. 3
system
Analysis of waters attached. Exhibits I and II
- (5). Analysis of injection zone-water attached. Exhibit III
Data source: Mitchell Energy; Sec. 30, T-22-S, R-33-E