

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33397

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409, Hobbs, NM 88240

4. Well Location

Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 13 Township 22-S Range 36-E NMPM LEA County

10. Date Spudded 6/9/96 11. Date T.D. Reached 6/15/96 12. Date Compl.(Ready to Prod.) 7/24/96 13. Elevations(DF & RKB, RT, GR, etc.) GL 3497' KB 13.9' 14. Elev. Casinghead

15. Total Depth 3850' 16. Plug Back T.D. 3679' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2817-2431 - EUMONT

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|-------------------|---------------|
| 8 5/8" | 24# J-55 | 1201' | 11" | 400 SXS (SURFACE) | |
| 7 7/8" | 15.5# K-55 | 3850' | 5 1/2" | 660 SXS | |
| | | | | | |
| | | | | | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |
| | | | | |
| | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|-------|-----------|------------|
| 2 3/8 | 345' | |
| | | |
| | | |

26. Perforation record (interval, size, and number)

2817-3421' 2 JSPF
(292 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 2817-3187' | 5300 GAL 15% ACID W/BS |
| 3332-3421 | 2000 GAL 15% ACID W/BS |
| 2817-3421 | FRAC 43KGAL GEL 340K# SAND |

28. PRODUCTION

Date First Production 7/26/96 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING

Date of Test 7/26/96 Hours Tested 24 Choke Size 18/64" Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 615 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure 280 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

T.W. HALLUM

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Scott Hodges

Printed
Name

SCOTT HODGES

Title

FIELD TECH

Date 7/26/96