

Marathon Oil Company
McDoanld St. A/C 2 No. 34
Attachment to C-103
August 8, 1996

1. MIRU pulling unit. RU BOPE. TIH w/4 3/4" bit on 2 3/8" tbg. Tag at 3638'. Pickle tbg with 200 gal 15% acid. POOH w/bit.
2. RU wireline and lubricator. Perforate Eumont formation w/4" csg guns, 2 JSPF from 2817-21', 2831-36', 2855-58', 2860-63', 2886-2902', 2953-56', 2960-63', 3006-24', 3031-41', 3046-52', 3097-3111', 3118-24', 3128-32', 3168-72', 3184-87', 3332-36', 3358-62', 3390-3400', 3413-21', 292 shots.
3. TIH w/RTTS pkr and RBP on 109 jts 2 3/8" tbg. Set RBP at 3449' and pkr at 3259'.
4. Acidize Eumont perfs (3332-3421') w/2000 gals 15% HCL NEFE w/90 1.3 SG ball sealers for divert.
5. Release RTTS pkr and retrieve bridge plug. Reset RBP at 3259' and set RTTS pkr at 2750'.
6. Acidize Eumont perfs (2817-3187') w/5300 gals 15% HCL NEFE. Release pkr and retrieve plug. POOH w/pkr and plug.
7. TIH w/RTTS pkr to 2750'. RU swab and swab well.
8. Release pkr and POOH.
9. MIRU frac equipment. Frac Eumont formation from 2817-3421' w/43,000 gals 40# Linear Gelled KCL, 340,000# 16/30 Mesh Ottawa sand, 262 tons CO₂. RD frac equipment. Flow well back for 2 days. RD BOP, NU wellhead. Rig up flow line and flow well to sales.